Submit To Appropriate District I	, Ē	RECEIVED	State of ergy. Minerals						* .			orm C-105 August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II						1. WELL API NO. 30-015-45324							
R11 S. First St., Artesia, NM 88210 APR 18 2019 Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease						
District IV 1220 S. St. Francis Dr., Sant	a FeeNMeR9506	TU ADTES!			-			3. State Oil &		FEE ase No.	☐ FED/INI	DIAN	
WELL COM	TUISTRIC	OR RECO	MPI ETION	DEDO	DT AN						ري جوي اهر	Samuel & 1798 auf & 1	
4. Reason for filing:	LLTION	ON NEGO	DIMI LE LIQIA	IXLFO	K1 AI	ND LOG		5. Lease Name or Unit Agreement Name					
□ COMPLETION RE							GOLDEN GRÄHAM 1 STATE COM 6. Well Number:						
C-144 CLOSURE A #33, attach this and the p	TTACHMEN at to the C-14	T (Fill in box closure repor	es #1 through #9, # t in accordance with	15 Date R 1 19.15.17	ig Releas .13.K NN	ed and #32 an IAC)	d/or				721H		
7. Type of Completion: NEW WELL	□ WORKOV	ER 🗌 DEEP	ENING PLUGI	васк Г	DIFFER	RENT RESER	VOIE	R					
8. Name of Operator		SOURCES				<u> </u>		9. OGRID	7	377			
10. Address of Operator	LOOKE	OOONOL	J INC					11 Pool name					
			DLAND, TEX	AS 797	702			11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)					
12.Location Unit Lt	r Section	Town	ship Range	Lo	t	Feet from	the	N/S Line	Feet fro	m the	E/W Line	County	
Surface: M	1	265				221'		SOUTH	73	2'	WEST	EDDY	
BH: D	36	258				347'		NORTH	99		WEST	EDDY	
13. Date Spudded 14. 1	Date T.D. Read 12/2/2018		Date Rig Released	10		_		(Ready to Prod	luce)	17	Elevations (D	F and RKB,	
18. Total Measured Deptl			12/04/201 Plug Back Measure			03/17 20. Was Direc		19 il Survey Made?) 121	1 Type	G, GR, etc.) 2	940' GR	
MD 19,885' T∨	'D 9871'		MD 19,882 TV	-		YES		our voj mado.	-	1jp	None	otric and Other Logs Run	
22. Producing Interval(s),		etion - Top, Bo AMP 9902			•								
23.		, 000 <u>2</u>	CASING R	ECOR	D (Re	port all st	tring	es set in we	ell)				
CASING SIZE	WEIGH	T LB./FT.	DEPTH SE			HOLE SIZE		CEMENTIN		RD	AMOUNT	PULLED	
13 3/8"	54.5#	J-55	571'			17 1/2"		450 SXS C					
9 5/8"	40#		2,555'			12 1/4"		745 SXS CL C/CIRC					
7 5/8"		HCP -110				8 3/4"		535 SXS CL H/CIRC					
5 1/2"	20#1	CYP 110	110 19,870'			6 3/4"		1050 SXS CL/H TOC @ 9350' CBL					
24.	<u> </u>		LINER RECO	RD		 :	25.	<u>1</u> Т	UBING	RECO	ORD		
SIZE TOP		BOTTOM		CEMENT	SCRE	EN	SIZ			H SET		ER SET	
		ļ			<u> </u>						,		
26. Parforation record (intornal aire		<i>.</i>		1 1	CID CIIO							
26: Perforation record (milervar, Size, i	ind number)				H INTERVAL		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
9902 - 19,	3 1/8" 261	8" 2613 holes			02- 19,882	•	Frac w/ 25,390,410 lbs proppant; 401,250 bbls load fld						
	3302-13,002 1100 w/ 23,000,410 ib3 proppant, 401,230 bbis load itd												
28.				ЪD		CTION						w.a	
Date First Production		Production Met	hod (Flowing, gas i				2)	Well Status	(Prod o	r Shut-i	'n)		
03/17/2019			MING	5.5 pp			′/		DUCIN		""		
	's Tested	Choke Size			Oil - E	Bbl	Gas	s - MCF		- Bbl.	Gas -	Oil Ratio	
04/01/2019	24	64	Test Perio		1	972		8814	1.	3682	1	2966	
	ng Pressure	Calculated	24- Oil - Bbl.			as - MCF	Щ,	Water - Bbl.			ity - API - <i>(Co</i>		
Press.	1388	Hour Rate			.	is - MCI	1	water - Bor.		ni Giav	47	<i>rr.)</i>	
29. Disposition of Gas (So	old, used for fu	el, vented, etc.,	- 1						30. Test	Witnes	sed By		
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
on Sits Gaille Wa		,port uie (1W1.			Longitude			3.1 /	ID 1027 1002	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature Au Muddo Printed Name Kay Maddox Title Regulatory Analyst Date 04/17/2019													
E-mail Address kay_maddox@eogresources.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	itheastern	New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon BRUSHY 4769'	T. Ojo Alamo	T. Penn A"			
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	2426"	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	ivers T. Devonia		T. Cliff House	T. Leadville			
T. Queen		T. Silurian	T. Menefee	T. Madison			
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash	T. Dakota				
T.Tubb		T. Delaware Sand	T. Morrison_				
T. Drinkard		T. Bone Springs	T.Todilto				
T. Abo		T. 1ST BONE SPRING 7293'	T. Entrada				
T. Wolfcamp	9491'	T. 2ND BONE SPRING 8111'	T. Wingate				
T. Penn		T.3RD BONE SPRING 9131'	T. Chinle				
T. Cisco (Bough C)_		T	T. Permian				

	From	То	Inickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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