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DISTRICT II-ARTESIA O.C.D.

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised April 3, 2017  
1. WELL API NO.  
30-015-26454  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Foster AN  
6. Well Number:  
2

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER Recompletion to Original Canyon

8. Name of Operator  
EOG Resources, Inc.

9. OGRID  
7377

10. Address of Operator  
104 South Fourth Street  
Artesia, NM 88210

11. Pool name or Wildcat  
Dagger Draw; Upper Penn, North (Gas)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	1	20S	24E		660	North	1980	East	Eddy
BH:										

13. Date Spudded RC 1/24/19  
14. Date T.D. Reached 12/13/91  
15. Date Rig Released NA  
16. Date Completed (Ready to Produce) 1/28/19  
17. Elevations (DF and RKB, RT, GR, etc.) 3592' GR

18. Total Measured Depth of Well 8275'  
19. Plug Back Measured Depth 8130'  
20. Was Directional Survey Made? No  
21. Type Electric and Other Logs Run None for Recompletion

22. Producing Interval(s), of this completion - Top, Bottom, Name  
7680'-7790' Canyon

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"	Redi-mix to surface	
9-5/8"	36#	1086'	14-3/4"	1100 sx - In Place	
7"	23# & 26#	8275'	8-3/4"	1750 sx - In Place	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7911'	

26. Perforation record (interval, size, and number)  
2686'-2706' (80)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND-MATERIAL USED
2686'-2706'	Sqz with 16.2 sx Class "C" cement

28. PRODUCTION

Date First Production 1/29/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 1/31/19	Hours Tested 24 hrs	Choke Size 64/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 54	Water - Bbl. 47	Gas - Oil Ratio NA
Flow Tubing Press. 50 psi	Casing Pressure 50 psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 54	Water - Bbl. 47	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Bryan Flores

31. List Attachments  
None for Recompletion

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify, that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Specialist Date February 27, 2019

E-mail Address: tina\_huerta@eogresources.com

