

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 01 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS
DISTRICT PARTESIA O.C.D.

1. Lease Serial No. NMLC060999

2. Name of Operator: COG OPERATING LLC
Contact: ROBYN RUSSELL
E-Mail: rrusnell@concho.com

3. Address: 600 W ILLINOIS AVENUE, MIDLAND, TX 79701
3a. Phone No. (include area code): 432-685-4385

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: SWSW 330FSL 330FWL
At top prod interval reported below: SWSW 330FSL 330FWL
At total depth: SWSW 330FSL 330FWL

5. Type of Well: Oil Well, Gas Well, Dry, Other
6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. MCINTYRE B 7

9. API Well No. 30-015-31561-00-S2

10. Field and Pool, or Exploratory: LOCO HILLS-QU-GB-SA

11. Sec., T., R., M., or Block and Survey or Area: Sec 20 T17S R30E Mer NMP

12. County or Parish: EDDY
13. State: NM

14. Date Spudded: 01/27/2001
15. Date T.D. Reached: 02/08/2001
16. Date Completed: 06/15/2018
 D & A, Ready to Prod.

17. Elevations (DF, KB, RT, GL)*: 3612 GL

18. Total Depth: MD 5017, TVD
19. Plug Back T.D.: MD 4322, TVD
20. Depth Bridge Plug Set: MD 4322, TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): CNL/FDC DLL CN
22. Was well cored? No, Yes (Submit analysis)
Was DST run? No, Yes (Submit analysis)
Directional Survey? No, Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.370 K-55	48.0	0	436		450		0	
12.250	8.625 J-55	24.0	0	1049		550		0	
7.875	5.500 J-55	17.0	0	5012		1110		0	10

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4248							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) SAN ANDRES	3610	3967	3185 TO 3542	0.430	54	OPEN
B)			3610 TO 3967	0.430	54	OPEN
C)			4464 TO 4679	0.410	57	CLOSED
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
3185 TO 3542	ACIDIZE W/ 1512 GALS ACID, FRAC W/546,714 GALS SLICK WATER, 548,226 GALS CLEAN, 565,488 GALS DIRTY,
3651 TO 4000	ACIDIZE W/ 1890 GALS ACID, FRAC W/544,740 GALS SLICK WATER, 54,978 GALS CLEAN, 567,336 GALS DIRTY,

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/19/2018	07/24/2018	24	→	156.0	115.0	1291.0	37.0	0.60	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI		60.0	→	156	115	1291	737	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						Production Method 8 2019
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD
MAR 8 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN ANDRES PADDOCK	2913 4444	4882		PADDOCK QUEEN SAN ANDRES GLORIETA	2126 2913 4384

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #436080 Verified by the BLM Well Information System.
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 02/03/2019 (19DCN0018SE)**

Name (please print) ROBYN RUSSELL

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 09/19/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED **