## \*District I 1625 N. French Dr., Hobbs, NM 88240

District II • 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

District III 1000 Rio Brazo	s Rd Az	tec NM	87410			l Conservation			Su	bmit oi	ne cop	by to app	propriate District Office	
District IV						20 South St.		•				$\boxtimes$	AMENDED REPORT	
1220 S. St. Fran	I.					Santa Fe, N. LOWABLE		ГНС	RİZAT	ION	TO '	TRAN	SPORT	
<sup>1</sup> Operator n		<sup>2</sup> OGRID Number												
Mewbourne PO Box 5270		3 Peacen for Eiling				lina C	14744							
Hobbs, NM		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 03/21/19						ective Date						
<sup>4</sup> API Numb 30 - 015-4				l Name art Bone S	Spring No	orth					1	Pool Code 56405		
<sup>7</sup> Property Code 320691			8 Prop	perty Nam		/irgo 24/23 B2H	HE Fed Com				<sup>9</sup> Well Number 1H			
II. 10 Surface		ocatio												
Ul or lot no. Section H 24			Township Range 18S 30E		Lot Idn   Feet from t 1850		e North/South Line North		Feet from the 185		East/West line East		<b>County</b> Eddy	
	ttom F													
Ul or lot no. E	Section 23	1	nship 88	Range 30E	Lot Idn	Feet from the 2150	North/South North	line	Feet fron 100	1 the	,	W <mark>est line</mark> Vest	County Eddy	
		ducing Method 14 Ga		14 Gas Co	Connection 15 C-129 F				C-129 Effe				129 Expiration Date	
F		Code Gas Lift		Da 03/21										
III. Oil		as Tra	nspo	rters										
18 Transpoi OGRID		<sup>19</sup> Transporter Name and Address											<sup>20</sup> O/G/W	
35246		Shell Trading US Co PO Box 4604										О		
						Houston, T	X 77210							
371960	•				rgy Group Kinnon					G				
						e 800 X 75201								
2 willing 1							RECEIVED							
						APR 0 4 2019				8.82	<u> </u>			
						DISTRICT II-ARTESIA O.C.D.								
TX7 XX7-1	II C	-1-4	. D.4	_		11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	•							
21 Spud Date 12/18/18		npletion Data <sup>22</sup> Ready Da 03/21/19		Date		<sup>23</sup> TD 18955'	<sup>24</sup> PBTD 18950'		<sup>25</sup> Perforation 8834' - 189				<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size				& Tubing Size		<sup>29</sup> Depth Se				<sup>30</sup> Sacks Cement		eks Cement		
	7 ½"				13 3/8"		592'				r	575		
12 1/4"					9 5%"		1935'			650			650	
8 3/4"				7"		8925'			1000			1000		
6 1/8"					4 1/2"		8150' - 18915'		15'		600			
<b>T</b> 7 <b>TT</b> 7 <b>TT</b> 7	TD 4 T	N-4-			2 1/8"		80	)91'						
V. Well Test I		Data  32 Gas Delivery Date			33 Test Date		<sup>34</sup> Test Lengt		th	35 Tbg. Pressu		sure	<sup>36</sup> Csg. Pressure	
	03/21/19		03/21/19		3/23/19		24 hrs		"		500		1150	
37 Choke S NA	ize	<sup>38</sup> Oil 665		1	39	<sup>9</sup> Water 1685	<sup>40</sup> Gas 1039		•				41 Test Method Production	
						Division have			OIL CON	ISERV	ATIO	N DIVISI	ON	
been complied complete to the						e is true and								
Signature:		Approved by:												
Printed name: Jackie Lathan		Title: At 11 War												
Title:		Approval Date:												
Regulatory E-mail Addre		4-18-17												
jlathan@mewl														

Phone: 575-393-5905

Date:

04/02/19

Pending BLM approvals will

subsequently be reviewed

and scanned