Submit One Copy To Appropriate District CEVED State of New Me Office Energy, Minerals and Natu	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
$\frac{1}{100}$ ATT $\frac{1}{100}$ ATT $\frac{1}{100}$ (91) CONSERVATION	DIVISION 5. Indicate Type of Lease
District III District IV District IV District IV District IV District IV District IV Santa Fe, NM 87410 District IV Santa Fe, NM 87410 Santa Fe, N	7505 STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E-1351
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number
COG Operating LLC 3. Address of Operator	229137
2208 W Main Artesia NM 88210	10. Pool name or Wildcat Red Lake; QN-Grbg-SA
4. Well Location	
Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>22</u> Township <u>17S</u> Range 28E NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3585' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL	COMMENCE DRILLING OPNS. P AND A
OTHER:	
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
other production equipment. Priver Lines + Poles Not Received	
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
to be removed.) The K Containent Arch not removed - Concrete Piles Not removed	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure. When all work has been <u>compl</u> eted, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE: R	egulatory Technician DATE: 4/23/19
TYPE OR PRINT NAME. Delilah Flores E-MAIL: dflores	
For State Use Only	
APPROVED BY: DENIED TITLE	DENIED 66 DATE 4/29/19
Conditions of Approval (if any):	1 1