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APR 2 5 2019

Submit One Copy To Appropriate: District Office		Aexico DISTRICT II-	ARTESIA O.C.D.	Form C-103 vised November 3, 2011
District 1 1625 N.French Dr., Hobbs, NM 88240 District 11	Energy, Minerals and Natural Resources		WELLADINO	D-015-36685
District III 811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of L	ease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santá Fe, NM 87505		6. State Oil & Gas Le	FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505			36900	
SUNDRY NOTICES AND REPORTS ON WELL'S (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name RDX 16	
I. Type of Well: Odl Well. 🗌 Gas Well 🔲 Other			8. Well Number	005
2. Name of Operator WPX Energy Permian, LLC			9. OGRID Number	246289
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172			10. Pool name or Wildcat BRUSHY DRAW; DELAWARE, EAST	
	feet from the <u>S</u> line and	2310 feet from the	line	
Section         16         Township         26S         Range         30E         NMPM         County         EDDY           11. Elevation (Show whether DR, RKB, RT, GR, etc.)         3,076 GR         3,076 GR         3,076 GR         3,076 GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	ENTION TO:       SUBSEQUENT REPORT OF:         PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         COMMENCE DRILLING OPNS       P AND A       Image plans         HULTIPLE COMPL       CASING/CEMENT JOB       Image plans			
OTHER:		│ │ ⊠ Location is rea	ady for OCD inspectio	on after P&A
<ul> <li>All pits have been remediated in cc</li> <li>Rat hole and cellar have been filled</li> <li>A steel marker at least 4" in diameter</li> </ul>	and leveled. Cathodic protect	the terms of the Operation holes have been p	ator's pit permit and clo roperly abandoned.	osure plan.
OPERATOR NAME, LEAS UNIT LETTER, SECTION, PERMANENTLY STAMPE	TOWNSHIP, AND RANGE	. All INFORMATIO		
The location has been leveled as no other production equipment.			een cleared of all junk	, trash, flow lines and
<ul> <li>Anchors, dead men, tie downs and</li> <li>If this is a one-well lease or last rer</li> <li>OCD rules and the terms of the Operato</li> </ul>	naining well on lease, the batt r's pit permit and closure plan	ery and pit location(s) . All flow lines, produ	have been remediated i ction equipment and ju	ink have been removed
from lease and well location. Built of All metal bolts and other materials to be removed.)	Tave been removed. Portable			creté bases do not have
<ul> <li>All other environmental concerns I</li> <li>Pipelines and flow lines have been</li> </ul>				emoved from non-
retrieved flow lines and pipelines. <ul> <li>If this is a one-well lease or last reprint lease or last reprint lease or last reprint location, except for utility's distribution</li> </ul>		rical service poles and	lines have been remov	red from lease and well
Powerbox, trash, flowline, and de When all work has been completed, retu	admen have been remov		dule an inspection.	
STGNATURE (AUD C		Regulatory Tecl		<sub>те</sub> 03/11/2019
TYPE OR PRINT NAME Caitlin O	Hair E-MAIL	<u>, caitlin.ohair@wp</u>	xenergy.com PHO	NE: 539-573-3527 G C ATE 13 4/29/19
APPROVED BY: DENI	ED	DENIEL	0 DA	TE 13 4/29/19