

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29138
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Boyd 27
8. Well Number #008
9. OGRID Number 371755
10. Pool name or Wildcat N. SEVEN RIVERS; GLORIETA-YESO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PERCUSSION PETROLEUM OPERATING, LLC

3. Address of Operator
919 Milam, Suite 2475, Houston, TX 77002

4. Well Location

Unit Letter G: 1980 feet from the North line and 1980 feet from the East line.

Section 27 Township 19S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,449' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Add Perfs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/14/18: POOH with tubing and packer.

12/17/18: Set CIBP at 8850' and dump 4sx cement on top of CIBP.

12/18/18: RIH and tag cement at 8805'. Set CIBP at 7730' and dump 4sx cement on top of CIBP. Run CCL and perf 3spf, 120degree phasing at the following depths: 3742, 3727, 3715, 3686, 3664, 3646, 3628, 3600, 3586, 3570, 3551, 3539, 3522, 3497, 3477, 3466, 3448, 3423, 3394, 3377' (60 holes).

12/19/18: Spot 500gal acid. Flushed with 20.2bbls fresh water displacing to bottom perf at 3727'. Set packer at 3316'. Loaded backside and pressure tested to 1000psi for 15 minutes. Tested good. Acidize with 5000gal 15% HCL and 120 balls. Flushed with 146bbbls fresh water.

12/22/18: RIH with ESP. Put well on production.

12/26/18: RDMO.

RECEIVED

Spud Date:

12/14/2018

Rig Release Date:

12/26/2018

APR 19 2019

DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kenny Norton

TITLE: Production Engineer

DATE: 4/11/2019

Type or print name: Kenny Norton

E-mail address: kenny@percussionpetroleum.com

PHONE: 972-352-3602

For State Use Only

APPROVED BY:

Staff

TITLE

DATE

4/25/19

Conditions of Approval (if any):