

Form C-105 Revised April 3, 2017

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505

1. WELL API NO. 90-015-45143

2. Type of Lease [X] STATE [] FEE [] FED/INDIAN

3. State Oil & Gas Lease No.

4. Reason for filing: [X] COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) [] C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name DAVID EDELSTEIN STATE COM

6. Well Number: 223H

7. Type of Completion: [X] NEW WELL [] WORKOVER [] DEEPENING [] PLUGBACK [] DIFFERENT RESERVOIR [] OTHER

8. Name of Operator Matador Production Company

9. OGRID 228937

10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240

11. Pool name or Wildcat PURPLE SAGE;WOLFCAMP(GAS)

12. Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County

Surface: I 12 24S 27E 2076 S 330 E EDDY

BH: L 11 24S 27E 1918 S 233 W EDDY

13. Date Spudded 10/16/18 14. Date T.D. Reached 11/25/18 15. Date Rig Released 12/01/18 16. Date Completed (Ready to Produce) 1/10/19 17. Elevations (DF and RKB, RT, GR, etc.) 3089' GR

18. Total Measured Depth of Well 10089'/20424' 19. Plug Back Measured Depth 20319' 20. Was Directional Survey Made? Y 21. Type Electric and Other Logs Run Gamma

22. Producing Interval(s), of this completion - Top, Bottom, Name 10268' - 20270'; Wolfcamp cement in hole 20424' - 20319'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5/J55	472	17 1/2	670/C/ 1.33	0
9 5/8	40./J55	2503	12 1/4	815/C/1.36	0
7 5/8	29.70/P110	10458	8 3/4	540/C/1.46	0
5 1/2	20.0/P110	20268	6 3/4	1310/H/1.26	0
4 1/2	13.50/P110	20415	6 3/4	"	0

24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN

25. TUBING RECORD SIZE DEPTH SET PACKER SET

26. Perforation record (interval, size, and number) 10268 - 20270'; 68 stages, 10 clusters, 7 holes @ 0.32"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

10268' - 20270' 24,161,180 lbs sand/fracture treat

28. PRODUCTION

Date First Production 01/10/19 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod

Date of Test 01/21/19 Hours Tested 24 Choke Size 44/64 Prod'n For Test Period Oil - Bbl 970 Gas - MCF 14433 Water - Bbl. 4915 Gas - Oil Ratio 14879

Flow Tubing Press. --- Casing Pressure 3050 Calculated 24-Hour Rate Oil - Bbl. 970 Gas - MCF 14433 Water - Bbl. 4915 Oil Gravity - API - (Corr.) 56.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Daniel Garza

31. List Attachments C-102, Log, DS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ava Monroe Printed Name Title Date 4/22/19

E-mail Address amonroe@matadorresources.com Ava Monroe Sr. Regulatory Analyst

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2384/2384	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2430/2430	T. Morrison	
T. Drinkard	T. Bone Springs 5895/5912	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9227/9244	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology