	DEPARTMENT OF THE I BUREAU OF LAND MANA	*		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNM19199		
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well □ Gas Well □ Other				8. Well Name and No. CAL-MON 35 FEDERAL 173H		
2. Name of Operator OXY USA INCORPORATED Contact: SARAH CHAPMAN E-Mail: SARAH_CHAPMAN@OXY.COM			9. API Well No. 30-015-45522-00-X1			
3a. Address 5 GREENWAY PLAZA SUIT	3b. Phone No. (include area code Ph: 713-350-4997					
HOUSTON, TX 77046-0521 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State			
Sec 35 T23S R31E NWNE 2 32.267521 N Lat, 103.74800			EDDY COUNTY, NM		΄, ΝΜ	
12. CHECK THE A	APPROPRIATE BOX(ES)	TO INDICATE NATURE C	DF NOTICE, REP	ORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	1	TYPE OF ACTION				
□ Notice of Intent		Deepen	Production (S	Start/Resume)	U Water Shut-Off	
	Alter Casing	Hydraulic Fracturing	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Drilling Operation	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily			
	Convert to Injection	Plug Back	□ Water Dispos	sal		
	final inspection.					
3/4/19 RU BOP, test to 5000 good test. RIH & drill new fo Drill 6-3/4" hole 11704'V/166 at 11709' and run 5-1/2" P-1	9# high 250# low, good test rmation to 11120', perform 641'M. RIH & set 4-1/2'' 13. 10 SF TORQ from 11708'- additives 13.2ppg 1.38 yiek	t. Test 7-5/8" csg to 3900# for FIT test to EMW=12.8ppg 88 5# P-110 DQX from 16545'-1 surface, pump 130bbl mudpu d. Full returns throughout job,	0, good test. 1708', crossover sh spacer then cr	NM OIL C		
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