June 2015)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				Ļ	OMB N Expires: J	APPROVED 10. 1004-0137 January 31, 2018
SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to re abandoned well. Use form 3160-3 (APD) for such				-enter an		<ol> <li>Lease Serial No. NMNM19199</li> <li>If Indian, Allottee</li> </ol>	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on				-			eement, Name and/or No.
		I RIPLICATE - Other Inst	tructions on	page 2			content, realite and/or rec.
1. Type of Well  3. Oil Well  Gas Well  Other  Control  Control					8. Well Name and No. CAL-MON 35 FED		
OXY USĂ INCORPORATED E-Mail: SARAH_CHAPMAN						9. API Well No. 30-015-45523-00-X1	
	VAY PLAZA SUITE I, TX 77046-0521	3b. Phone No. (include area code) Ph: 713-350-4997		)	10. Field and Pool or Exploratory Area WILDCAT MISSISSIPPIAN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description			ŷ			11. County or Parish, State	
	3S R31E NWNE 31 N Lat, 103.748001				EDDY COUNTY, NM		
12.	CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, F	REPORT, OR OT	HER DATA
TYPE OF S	TYPE OF SUBMISSION			TYPE OF ACTION			
□ Notice of	Intent	□ Acidize	Deepen		□ Production (Start/Resume)		□ Water Shut-Off
— .		□ Alter Casing	🗖 Hyd	raulic Fracturing	Reclamation		Well Integrity
🛛 Subsequer	nt Report	Casing Repair	—	New Construction		ete	Other Drilling Operation:
Final Abandonment Notice		<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	🗆 Plug 🗖 Plug	and Abandon	Temporarily Abandon Water Disposal		Drining Operations
If the proposal Attach the Bon following com testing has bee determined that Spud 14-3/4 FWS then c	l is to deepen directiona ind under which the woi npletion of the involved en completed. Final Ab at the site is ready for final 4" hole 1/6/19, drill cmt w/ 850sxs (206	ally or recomplete horizontally, rk will be performed or provide (operations. If the operation re- bandonment Notices must be fil- inal inspection. to 857 <sup>1</sup> . RIH & set 10-3/4 (bbl) class C w/ additives	give subsurface the Bond No. or sults in a multipl ed only after all " 45.5# J-55 F 14.8ppg 1.36	locations and measu i file with BLM/BIA e completion or recc requirements, includ BTC csg @ 847' yield. Full return	red and true vert Required subs ompletion in a ne ing reclamation, pump 20bbl	tical depths of all perti equent reports must b w interval, a Form 310 have been completed	nent markers and zones. e filed within 30 days 60-4 must be filed once
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