Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM19199

Do not use thi	is form for proposals to d	rill or to ro	ontor an					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreer	nent, Name ar	id/or No.	
1. Type of Well Gas Well Oth	8. Well Name and No. CAL-MON 35 FEDERAL 174H							
Name of Operator Contact: SARAH CHAPMAN OXY USA INCORPORATED E-Mail: SARAH_CHAPMAN@OXY.COM					9. API Well No. 30-015-45523-00-X1			
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	(include area code) 0-4997		10. Field and Pool or Exploratory Area WILDCAT MISSISSIPPIAN					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 35 T23S R31E NWNE 310FNL 2458FEL 32.267330 N Lat, 103.748001 W Lon					EDDY COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION								
☐ Notice of Intent	☐ Acidize	Acidize Deep		en Product		☐ Water Shut-Off		
☐ Alter Casing		☐ Hydraulic Fracturing		☐ Reclama	ation	■ Well Integrity		
Subsequent Report	Report Casing Repair N		Construction	☐ Recomplete		Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		and Abandon	☐ Temporarily Abandon		Drilling Op	perations	
☐ Convert to Injection ☐ Plu			Back	☐ Water D	Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 2/14/19 NU BOP, test to 5000# high 250# low, good test. Test 10-3/4" csg to 1500# for 30 minutes, good test. BIH & drill new formation to 920', perform FIT test to EMW=16.6ppg 107psi, good test. Drill 9-7/8" hole to 11383'. RIH & set 7-5/8" 26.4# L-80 BTC csg @ 11375' DVT @ 4450'. ACP @ 4985' pump 80bbl mudpush spacer then cmt w/ 744sxs (338) bbl class C w/ additives 10.2ppg 2.55 yield, followed by 175sxs (52bbl) class C w/ additives 13.2ppg 1.61 yield, no returns. Inflate ACP to 1750#, open DVT, circ thru DVT, 20sxs cmt to surface. Pump 2nd stage w/ 50bbl brine water spacer then cmt w/ 1533sxs (472bbl) class C w/ additives 12.9ppg 1.73 yield. Full returns throughout job, circ 579sxs cmt to surface. APR 1 2 2019								
					prefiles			
14. I hereby certify that the foregoing is	Electronic Submission #45	NCORPORA!	ΓEĎ, sent to the	Carlsbad	-			
Name (Printed/Typed) DAVID ST	Title REGUL	ATORY AD	VISOR					
							•	
Signature (Electronic S	Submission)		Date 03/05/20	019	,			
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE U	SE	· · · • · · · · · · · · · · · · · · · ·		
_Approved_By_ACCEPTED				JONATHON SHEPARD PETROLEUM ENGINEER Date 03		03/06/2019		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	uitable title to those rights in the si		Office Carlsbac	1				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or a	gency of the U	Jnited	