≈ Form 3160-5 (June 2015)

# DEPARTMENT OF THE INTERIORS DAD FIELD OFFICE BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Do not use this form for proposals to drill or to re-enter an

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS A MESIA NMNM45236 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. STERLING SILVER 33 FED 18 ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator
OXY USA INCORPORATED API Well No. Contact: MARIA T LUNA 30-015-32767-00-S1 E-Mail: maria\_luna@oxy.com 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address W SAND DUNES 5 GREENWAY PLAZA SUITE 110 Ph: 713-513-6640 HOUSTON, TX 77046-0521 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) EDDY COUNTY, NM Sec 33 T23S R31E SWSE 330FSL 2150FEL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ■ Water Shut-Off ☐ Acidize □ Deepen □ Production (Start/Resume) Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity ☐ Subsequent Report Other Casing Repair ■ New Construction ☐ Recomplete Venting and/or Flari ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Final Abandonment Notice Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Site/Battery Location: Silver 33 CTB OXY USA Incorporated, respectfully reports that a flaring event began as of MARCH 31, 2019 due to 3rd party contractor failure and we request permission to flare for 90 days, which ends June 29, RECEIVED The following wells are associated with the site/battery location for the requested 90 day flaring Accepted for record APR 2 5 2019 period: 1. Sterling Silver 33 Federal #005 , API 30-015-27424 2. Sterling Silver 33 Federal #006 , API 30-015-27812 3. Sterling Silver 33 Federal #007, API 30-015-27588 **DISTRICT II-ARTESIA O.C.D.** 14. I hereby certify that the foregoing is true and correct. Electronic Submission #461346 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/17/2019 (19PP1683SE) Title **ENVIRONMENTAL COMPLIANCE** Name (Printed/Typed) MARIA T LUNA (Electronic Submission) 04/15/2019 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE  $APR_{Dat}$  9 2019 /s/ Jonathon Shepard TPetroleum Engineer Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant by Carlsbad Field Office certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## Additional data for EC transaction #461346 that would not fit on the form

#### 32. Additional remarks, continued

- 4. Sterling Silver 33 Federal #008, API 30-015-27601
  5. Sterling Silver 33 Federal #010, API 30-015-27550
  6. Sterling Silver 33 Federal #011, API 30-015-27611
  7. Sterling Silver 33 Federal #012, API 30-015-34943
  8. Sterling Silver 33 Federal #014, API 30-015-27552
  9. Sterling Silver 33 Federal #015, API 30-015-29275
  10. Sterling Silver 33 Federal #016, API 30-015-31091
  11. Sterling Silver 33 Federal #017, API 30-015-33892
  12. Sterling Silver 33 Federal #018, API 30-015-32767

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

#### Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.