

Submit To Appropriate District Office: Two Copies: District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 13200 South St. Francis Dr. Santa Fe, NM 87505 APR 01 2019 DISTRICT II-ARTESIA				Form C-105 Revised April 3, 2017				
		1. WELL API NO. 30-015-26670		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN		3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Clifford ADD 6. Well Number: 2						
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator EOG Resources, Inc.				9. OGRID 7377						
10. Address of Operator 104 South Fourth Street Artesia, NM 88210				11. Pool name or Wildcat Dagger Draw; Wolfcamp						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	35	19S	24E		1980	South	660	East	Eddy
BH:										
13. Date Spudded RC 1/17/19	14. Date T.D. Reached 7/18/91	15. Date Rig Released NA			16. Date Completed (Ready to Produce) 1/22/19			17. Elevations (DF and RKB, RT, GR, etc.) 3652'GR		
18. Total Measured Depth of Well 8150'		19. Plug Back Measured Depth: 7134'			20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run None for Recompletion		
22. Producing Interval(s), of this completion - Top, Bottom, Name: 5518'-5524' Wolfcamp										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20"	Conductor		40'		26"		Redi-mix to surface			
9-5/8"	36#		1215'		14-3/4"		1100 sx - In Place			
7"	23# & 26#		8150'		8-3/4"		1800 sx - In Place			
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2-7/8"	5464'		5464'							
26. Perforation record (interval, size, and number) 7270'-7284' (29) 7212'-7230' (37) 5518'-5524' (43)										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5518'-5524' Acidized w/5000g 20% NEFE acid.										
28. PRODUCTION										
Date First Production 1/23/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 1/23/19	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 19	Gas - MCF 5	Water - Bbl. 0	Gas - Oil Ratio NA			
Flow Tubing Press. 150 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 19	Gas - MCF 5	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented							30. Test Witnessed By			
31. List Attachments None for Recompletion										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Tina Huerta		Title Regulatory Specialist		Date February 25, 2019			
E-mail Address: tina.huerta@eogresources.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 7540'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 476'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 1993'	T. McKee	T. Gallup	T. Ignacio Oztze
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 4196'	T. Canyon-Dolomite 7659'	T. Entrada	
T. Wolfcamp 5346'		T. Wingate	
T. Penn		T. Chinle	
T. Cisco 6542'		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology