

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address CHEVRON U.S.A. INC. 6301 DEAUVILLE BLVD. MIDLAND, TX 79706		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> Reason for Filing Code/ Effective Date New well / 1/17/2019
<sup>4</sup> API Number 30 - 015-44345	<sup>5</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)	<sup>6</sup> Pool Code 98220
<sup>7</sup> Property Code 320468	<sup>8</sup> Property Name HH CE 35 2 FED 006	<sup>9</sup> Well Number 5H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	35	25S	27E		2414	SOUTH	475	EAST	EDDY

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	26S	27E		189	SOUTH	358	EAST	EDDY

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 1/17/2019	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	ENTERPRISE PRODUCTS PARTNERS, L.P.	G
	PLAINS PIPELINE LP	O
	RECEIVED APR 10 2019 DISTRICT II-ARTESIA O.C.D.	

**IV. Well Completion Data**

<sup>21</sup> Spud Date 12/20/2017	<sup>22</sup> Ready Date 1/17/2019	<sup>23</sup> TD 16,926'	<sup>24</sup> PBTD 16,867'	<sup>25</sup> Perforations 9,497'-16,742'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8", 54.5# J-55 STC	463'	370 sks class C		
12-1/4"	9-5/8", 43.5# HCL-80 LTC	8,582'	2,885 sks class H/C		
8-3/4"	5-1/2", 20# P110 TXP-BTC	16,916'	2,425 sks class H		

**V. Well Test Data**

<sup>31</sup> Date New Oil 1/17/2019	<sup>32</sup> Gas Delivery Date 1/17/2019	<sup>33</sup> Test Date 2/17/2019	<sup>34</sup> Test Length 24 Hrs	<sup>35</sup> Tbg. Pressure 1269	<sup>36</sup> Csg. Pressure 122
<sup>37</sup> Choke Size 64/64	<sup>38</sup> Oil 467	<sup>39</sup> Water 6085	<sup>40</sup> Gas 2625	<sup>41</sup> Test M PV	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Laura Becerra*  
Printed name: LAURA BECERRA  
Title: PERMITTING SPECIALIST  
E-mail Address: LBECERRA@CHEVRON.COM  
Date: 4/5/2019  
Phone: (432) 687-7665

OIL CONSERVATION DIVISION  
Approved by: *Loren Sharp*  
Title: *Staff Mgr*  
Approval Date: *4-23-19*  
*Provide addl HZ well data required by HZ rule 6-26-18*

Pending BLM approvals will subsequently be reviewed and scanned

RECEIVED

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 10 2019

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG DISTRICT - ARTESIA O.C.D.

5. Lease Serial No. MNM114968

1a. Type of Well [ ] Oil Well [x] Gas Well [ ] Dry [ ] Other
b. Type of Completion [x] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr. Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator CHEVRON USA Contact: LAURA BECERRA E-Mail: LBECCERRA@CHEVRON.COM

8. Lease Name and Well No. HH CE 35 2 FED 006 5H

3. Address 6301 DEAUVILLE BLVD. MIDLAND, TX 79706 3a. Phone No. (include area code) Ph: 432-687-7665

9. API Well No. 30-015-44345

4. Location of Well (Report location clearly and in accordance with Federal requirements)\* At surface NESE 2414FSL 475FEL 32.085573 N Lat, 104.153763 W Lon At top prod interval reported below NESE 2325FSL 423FEL 32.085326 N Lat, 104.153601 W Lon At total depth SESE 189FSL 358FEL 32.064809 N Lat, 104.153722 W Lon

10. Field and Pool, or Exploratory PURPLE SAGE;WOLFCAMP (GAS

11. Sec., T., R., M., or Block and Survey or Area Sec 35 T25S R27E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 12/20/2017 15. Date T.D. Reached 06/03/2018 16. Date Completed [ ] D & A [x] Ready to Prod. 11/06/2018

17. Elevations (DF, KB, RT, GL)\* 3145 GL

18. Total Depth: MD 16926 TVD 9268 19. Plug Back T.D.: MD 16867 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/JB, CBL 22. Was well cored? [x] No [ ] Yes (Submit analysis) Was DST run? [x] No [ ] Yes (Submit analysis) Directional Survey? [ ] No [x] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sks. & Type of Cement, Slurry Vol. (BBL), Cement Top\*, Amount Pulled

24. Tubing Record

Table with columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals 26. Perforation Record Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with columns: Depth Interval, Amount and Type of Material

28. Production - Interval A

Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

28a. Production - Interval B

Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #460530 VERIFIED BY THE BLM WELL INFORMATION SYSTEM \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

Pending BLM approvals will subsequently be reviewed and scanned

LIMITED \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				LAMAR	2326
				BELL CANYON	2349
				CHERRY CANYON	3199
				BRUSHY CANYON	4368
				BONE SPRING LIME	6012
				AVALON	6095
				BONE SPRING	6874
				WOLFCAMP A	9021

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #460530 Verified by the BLM Well Information System.  
For CHEVRON USA, sent to the Carlsbad**

Name (please print) LAURA BECERRA Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 04/05/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***