mit 1 Copy To Appropriate District	Energy, Minerals and Natural Resources of Dr., Hobbs, NM 88240 To 75) 748-1283		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283			30-015-38076	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Leas	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		STATE State Oil & Gas Lease	FEE
1220 S. St. Francis Dr., Santa Fe, NM	•		o. State on & ous Boas	
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7.			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			McCoy State	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 4	
2. Name of Operator			9. OGRID Number 229137	
COG Operating LLC 3. Address of Operator			10. Pool name or Wildcat	
One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701			Empire; Glorieta-Yeso, East	
4. Well Location				
Unit Letter 1 : 2310 feet from the South line and 425 feet from the East line				
Section 08	Township 17S	Range 29E	NMPM	County Eddy
	 Elevation (Show whether DF 	R, RKB, RT, GR, etc.)	Jan Jan Jan Jan	发展的 新疆山北
12 Check An	propriate Box to Indicate N	Jature of Notice 1	Report or Other Data	
· · · · · · · · · · · · · · · · · · ·	•		report of Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
				RING CASING 🔲
	_			
DOWNHOLE COMMINGLE	MOETH LE COMP L	O/CONTO/OLIVILITY	10B	
CLOSED-LOOP SYSTEM	_			
OTHER: Recomplete				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
COG Operating LLC respectfully requests to recomplete the McCoy State 4.				
COO Operating LLC respectfully requests to recomplete the MicCoy State 4.				
The McCoy State #4 was originally drilled and completed by COG in 2010. Due to its location and low production it is a candidate for up				
hole recompletion. We are going to run a CCL/GR to 4,000' to 1,000' and set a CIBP at ~3,896' (50' above the Paddock perfs) w/ 40' of				
CMT on top of the plug to have our PBTD @ 3,856'. We will then test the casing to 4,300 psi and chart to verify integrity. We plan to have our top perfs from 3,200' – 3,300' and bottom perfs from 3,400' – 3,600'. Ideally, we like to have the additional space of rat hole				
below our bottom perfs to give our bottom hole assembly room and prevent tubing from getting stuck with sand. In addition to having				
desired rat hole space, this gives COG the option to re-enter the Yeso formation at a later time. In the event the well fails the casing test, it				
will be plugged and abandoned.				
			RE	ECEIVED
Please see the attached proposed procedure, current and proposed WBD.				
			ΔPR	2 2 2019
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Spud Date:	Rig Release D	ate:	DISTRICT	-ARTESIA O.C.D.
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•				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Lana Tre	ng title i	Permit Specialist II	DATE <u>4/18</u>	8/2019_
	U	_		420) 010 0265
Type or print name <u>Dana King</u> For State Use Only	E-mail address:	_dking@concho.co	<u>m</u> PHONE: <u>(4</u>	132) 818-2267
	, ,			1 1
APPROVED BY: Uccepted to	E) hecord title		DATE	423/19
Conditions of Approval (if any):				