Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resources	Revised July 18, 2013
<u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Elicigy, Willicials and Matural Mesodices	WELL API NO.
District 11 - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-43990
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE   STATE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 0, 1411 07303	o. State Off & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Willow Lake WC 15
PROPOSALS.)		8. Well Number 001H
1. Type of Well: Oil Well Gas Well X Other		9. OGRID Number
2. Name of Operator  Kaiser-Francis Oil Company		12361
3. Address of Operator		10. Pool name or Wildcat
P. O. Box 21468, Tulsa, OK 74121-1468		Purple Sage Wolfcamp Gas Pool
4. Well Location		
Unit Letter L : 1930 feet from the South line and 220 feet from the West line		
Section 14 Township 24S Range 28E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
GR 2995'		
The second control of		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
.93		
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM PEMEDIAL WORK     PLUG AND ARANDON		
PERFORM REMIEDIAL WORLD		
POLE ON ALTER CASING III MISETINEE COMME		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER: Casing detail		
OTHER: Casting detail  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
2/17/18 20", 94#, J55 set @ 367' & cmt'd w/851 sxs. TOC @ surf. Did not pressure test.		
2/21/18 13 3/8", 72#, L80 set @ 2738' & cmt'd w/1819 sxs. TOC @ surf. Pressure tested		
to 1500#.		
3/6/18 9 5/8", 53#, Pl10 set @ 9905' & cmt'd w/1057 sxs. TOC @ 2088'. Pressure tested		
3/6/18 9 5/8", 53#, P110 set @ 9905' & cmt'd w/105/ sxs. TOC @ 2088 . Pressure tested to 1000#.		
4/19/18 5 1/2", 20#, P110 set @ 15562' & cmt'd w/1565 sxs. TOC @ 10200'. Pressure		
tested to 9500#.		
ECBECA CO 7500#1		
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Two control of the first of the		
Spud Date: 2/15/18	Rig Release Date:	4/21/18
Spud Date: 2/15/18		4/21/10
And the second s		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE January Compliance DATE 12/20/18		
SIGNATURE CALL	Mentitle Mgr., Regulator	y Compliance DATE 12/20/18
Type or print name Charlotte Van ValkenburgE-mail address: Charlotv@kfoc.net PHONE: 918-491-4314		
For State Use Only		
APPROVED BY THE Sharp TITLE Staff Mgr DATE 4-19-19		
O is a the service and text regults?		
Provide length of pressure will and here results		
, , ,	th of gressure will a	y (or more results
Auhmit dis	ectional survey.	y (ac most result)
Aubmit dir	th of pressure tests a ectional survey.	ngo neso results