

**HOBBS OCD**  
**APR 11 2019**  
**RECEIVED**

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO. <b>30-015-26304</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>K-3271</b>
7. Lease Name or Unit Agreement Name <b>James A</b>
8. Well Number <b>08</b>
9. OGRID Number <b>217817</b>
10. Pool name or Wildcat <b>Cabin Lake Delaware</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3220' GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**ConocoPhillips Company**

3. Address of Operator  
**925 N. Eldridge Pkwy Houston, TX 77079**

4. Well Location  
Unit Letter **H** : **1650** feet from the **North** line and **660** feet from the **East** line  
Section **2** Township **122-S** Range **30E** NMPM County **Eddy**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 3/26/19—MIRU.
- 3/27/19—POOH rods NUBOP unset TAC.
- 3/28/19—Set 5½ CIBP @ 5610' circ well w/ MLF cap BP w/ 25 sxs SIW.
- 3/29/19—No tag spot another 25 sxs WOC Tag @ 5305'.
- 4/01/19—Perf @ 3550' pressure up OCD ok'd to spot 25 sxs @ 3611'.
- 4/02/19—Tag @ 3214' perf @ 450' circ 120 sxs to surface verified RDMO.

**RECEIVED**

**APR 25 2019**

**DISTRICT II-ARTESIA O.C.D.**

**\*\*A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17\*\***

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent - Basic Energy Services DATE 4/8/19

Type or print name Chris Romero E-mail address: \_\_\_\_\_ PHONE: 432-563-3355

**For State Use Only**

APPROVED BY:  TITLE Staff Mgr DATE 4/30/19  
Conditions of Approval (if any): \_\_\_\_\_