

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION **APR 15 2019**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**DISTRICT II-ARTESIA O.C.D.**

WELL API NO. 30-015-26317
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SHUGART A STATE COM
8. Well Number 1
9. OGRID Number 240974
10. Pool name or Wildcat SHUGART, NORTH (STRAWN)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
LEGACY RESERVES OPERATING LP

3. Address of Operator  
PO BOX 10848, MIDLAND, TX 79702

4. Well Location  
 Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST line  
 Section 16 Township 18S Range 31E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3673' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/22/18-08/24/18 MIRU repair casing leak; pulled production equipment and set CIBP at 7700'. RDMO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE Compliance Coordinator DATE 04/24/2019

Type or print name Laura Pina E-mail address: lpina@legacylp.com PHONE: 432-689-5200

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Mgr DATE 4/30/19

Conditions of Approval (if any):

**Legacy Reserves**  
**DAILY OPERATIONS REPORT**

**Shugart A State Com # 1**

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**Shugart A State Com # 1**

Eddy Co., NM

BOLO ID: 300044.01

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Zone:

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**TA**

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Aug 22, 2018 Wednesday (Day 1)

MIRU, OWU, NDWH, POOH layed down rods & pump, SDFN.

Daily Cost: \$5,640

Cum. Cost: \$5,640

Aug 23, 2018 Thursday (Day 2)

OWU, NUBOP, useat TAC ,POOH layed tubing string, SDFN.

Daily Cost: \$3,755

Cum. Cost: \$9,395

Aug 24, 2018 Friday (Day 3)

OWU, rig up wire line set packer (AKA CIBP) @7700' with 3 bags of cement on top, NDBOP, RDMO

Daily Cost: \$10,922

Cum. Cost: \$20,317

Aug 25, 2018 Saturday (Day 4)

Pick up rods and tubing hauled to Hobbs yard.

Daily Cost: \$1,754

Cum. Cost: \$22,071