

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-26317
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SHUGART A STATE COM
8. Well Number 1
9. OGRID Number 240974
10. Pool name or Wildcat SHUGART, NORTH (STRAWN)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3673' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
LEGACY RESERVES OPERATING LP.

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location
 Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST line
 Section 16 Township 18S Range 31E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD 24 hrs. prior to any work done.

See attached P&A procedure along with current and proposed wellbore diagrams.

RECEIVED

See changes to Procedure

APR 24 2019

DISTRICT II-ARTESIA O.C.D.

Spud Date:

[Empty Box]

Rig Release Date:

[Empty Box]

** See Attached COA's Must be Plugged by 4/30/20*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE Compliance Coordinator DATE 04/18/2019

Type or print name Laura Pina E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: [Signature] TITLE STAFF Mgr DATE 4/30/19

Conditions of Approval (if any):

Shugart A State Com # 1
API: 30-015-26317
Eddy County, New Mexico
4/15/2019

Current Well Conditions: The well currently has a casing leak capable of producing water to surface. The existing perms are isolated with a CIBP capped with cement.

We are requesting permission to plug the well where it is at currently with the following procedure.

All plugs to be minimum 25 sacks of cement. Circulate minimum 9.5 ppg P&A mud between all plugs.

Proposed P&A Procedure

1. MIRU. Pick up work string.
2. RIH tag CMT top at 7665'.
3. Spot 100' of cement on top of cmt at 7665'. *- WOC & Tag*
4. Isolate Casing leak. (Note procedure is written for new csg leak to be between 5100'-5900'. If leak is above 5100' adjust procedure as needed with the OCD, NO PKR below casing leaks during cement operations)
5. TOOH. Perforate at 5970'.
6. RIH with CICR to 5150'. Pump into perf @ 5970' w/ minimum 35 sx cement. Cap CICR with 50' CMT. *- WOC & Tag TOC @ 5120'*
7. TOOH. Perforate at ~~4600'~~ *4558'* *4558*
8. RIH with PKR to 4400'. Pump into perf @ ~~4600'~~ w/ minimum 35 sx cement. WOC, POOH w/packer, RIH w/ opened ended tubing and tag TOC at/above 4450'.
9. TOOH. Perforate at 3950'.
10. RIH with PKR to 3800'. Pump into perf @ 3950' w/ minimum 35 sx cement. WOC, POOH w/packer, RIH w/ opened ended tubing and tag TOC at/above 3850'.
11. TOOH. Perforate at 680'.
12. RIH with PKR to 400'. Pump into perf @ 680' w/ minimum 35 sx cement. WOC, POOH w/packer, RIH w/ opened ended tubing and tag TOC at/above 500'.
13. TOOH. Perforate at 100'. Attempt to inject.
14. Circulate cement from 100' to surface.
15. POOH, top off casing, remove WH, set P&A marker, clean and reclaim location.

John Saenz

LEGACY RESERVES LP

FIELD: Shugart
LEASE/UNIT: Shugart A State Com
COUNTY: Eddy

WELL: 1
STATE: New Mexico

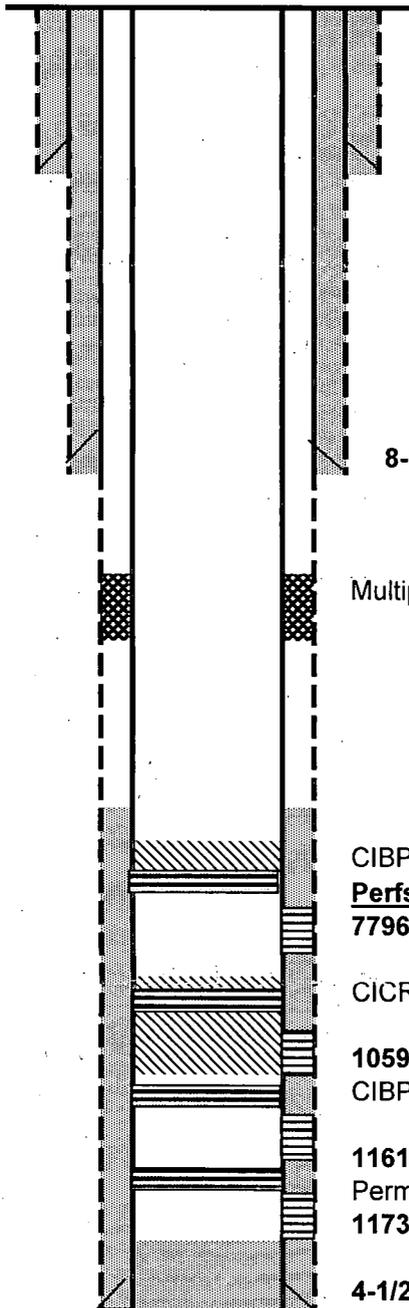
Location: 660' FNL & 1980' FWL, Sec 16, T18S, R31E

GL = 3673'

KB = 3688'

CURRENT STATUS: SI

API = 30-015-26317



13-3/8" 32# H-40 @ 627' w/650 sx TOC @ surface by circ

8-5/8" 24# 28# J55 @ 4,508' w/2850 sx TOC @ surface by circ

Multiple CSG Leaks 5174'-5920', squeezed with 502 sx cmt multiple times
Jan-1993, Jan-1995, & Sept-2007

CIBP @ 7700' w/ 35' cmt

Perfs:
7796' - 8934'

CICR @ 10350' w 90 bbl cmt

10598' - 10926'

CIBP @ 11568'

11618' - 11708'

Perm PKR w/ plug @ 11724'

11730' - 11736'

4-1/2" 11.6# S95 N80 @ 11,306' w/960 sx DV tool @ 9697' w/TOC @ 6900'

TD - 11,900'

LEGACY RESERVES LP

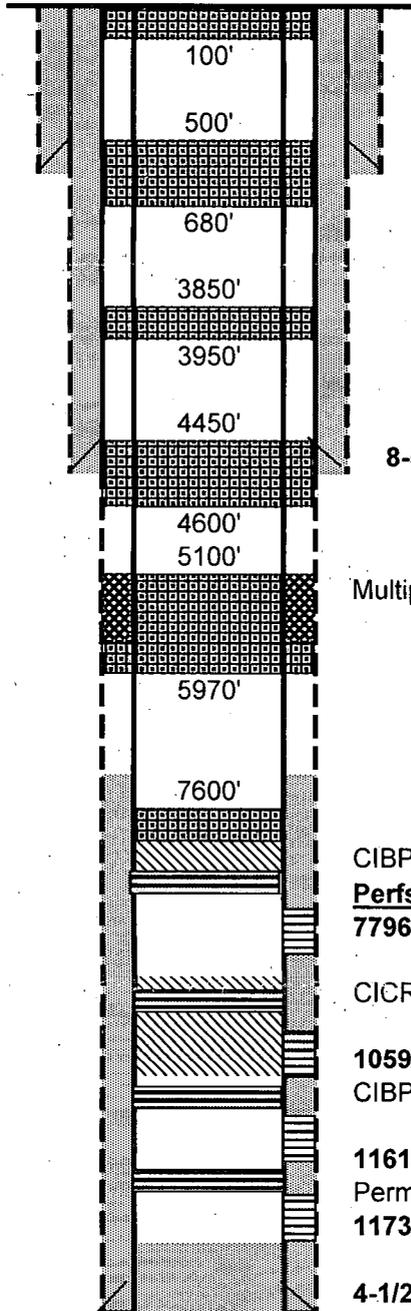
FIELD: Shugart
LEASE/UNIT: Shugart A State Com
COUNTY: Eddy

WELL: 1
STATE: New Mexico

Location: 660' FNL & 1980' FWL, Sec 16, T18S, R31E

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CIBP @ 11568'

11618' - 11708'

Perm PKR w/ plug @ 11724'

11730' - 11736'

4-1/2" 11.6# S95 N80 @ 11,306' w/960 sx DV tool @ 9697' w/TOC @ 6900'

Formation Tops

Queen 3900'
 Delaware 4550'
 Bone Spring 5130'
 Wolfcamp 10000'
 Strawn 10700'
 Atoka 11230'

TD - 11,900'

CONDITIONS FOR PLUGGING AND ABANDONMENT

District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If the well is not plugged within 1
7. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
8. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
9. Produced water **will not** be used during any part of the plugging operation.
10. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
11. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
12. **Class 'C' cement will be used above 7500 feet.**
13. **Class 'H' cement will be used below 7500 feet.**
14. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
15. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. **No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)