Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105 Revised April 3, 2017							
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						1. WELL API NO.							
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division							30-015-452						
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.							2. Type of Le		X FFF	□ FE	D/INDIA	A N	
District IV 1220 S. St. Francis	İ	Santa Fe, NM 87505						STATE X FEE FED/INDIAN 3. State Oil & Gas Lease No.									
			OR R	ECON						LOG	a de			41	2 8 W - 44	100	
4. Reason for filing:								5. Lease Nam		Jnit Agree	ment Na	me					
X COMPLETION	ON REPOR	RT (Fill in b	oxes #1	through #	#31 for Sta	ite and Fee	wells	only)				Mad Cow SW					
C-144 CLOS #33; attach this a	SURE ATT	ACHMEN	T (Filli	in boxes #	1 through	#9, #15 Da	ate Rig	g Relea				1				R	CEIVED
7. Type of Comp	pletion: VELL V											OTHER 9. OGRID				МДҮ	0 6 2019
Solaris Water Mi	idstream, LL	.C													गिक्स		
10. Address of O 907 Tradewinds Midland, TX 79	Blvd, Suite	В										11. Pool name371643	or W	/ildcat	11010	41CT -	ARTESIA O.
12.Location	Unit Ltr	Section		Township			Lot		-	eet from th	ne	N/S Line	Fee	t from the	E/W L	ine	County
Surface:	I	12		24S	30E					441		South	113		East		Eddy
вн:	I	12	i	24S	30E				i	407		South	123	237 East			Eddy
13. Date Spudded	1/10/19	T.D. Reac	hed ·	4/1/19	e Rig Rele				4/8/19)		(Ready to Prod	RT, GR,		Γ, GR, et	tc.) 3527	
18. Total Measur 17,430 22. Producing Int			tion To	19. Plug Back Measured Depth 20. Was Directional Yes				onal	Survey Made?					her Logs Run epretation			
16,618' – 17,4		- —				~ ===	-	- A					11\				
3.	70 1	WEIGU	rin /er				ORI				ıng	s set in we		CORD	43	4OLINIT I	DULLED .
CASING SIZE WEIGHT LE 25 20" 94#				3./FT. DEPTH SET 667'				HOLE SIZE 26"			CEMENTING RECORD		AMOUNT PULLED				
				J55 4269'			17 ½"			3001 sx C							
i 2 9 5/8" 53.5#						1	12 1/4"		2105 sx H								
£ 51/2" 23		×	16,618 HCP11 PIID TOCIO,470/14,683			10	0 6.5"			150 H			<u> </u>				
* 7.62!		30	1 PIL		0,4 (0, Liner R		00		8		25.	<u> 29</u>		H NG REC) D D		
SIZE	TOP		BOT	•		CKS CEM	ENT	SCRI	EEN		SIZI			EPTH SET		PACKE	ER SET
5/8"	10,470			4,683' 290 V				1			/2"x5"x3-1/2" 16,554'			16,570) 5/12		
	<u>(</u> 14,379				,0 150	<u>0 H√</u>				l		1/2					
6. Perforation	record (inte	rval, size, a	nd numi	ber)						, SHOT, I TERVAL	FR-A	CTURE, CE					
OH 16,618' – 17	,430'									17,430		60,000 gal 15.1-20% HCL					
·									240 gal Acid Corrosion Inhibitors 300 gal FE-CAX Iron Control 900 gal Techgel S								
8.							DD	DDU	TATI	ION		900 gal Tech	gel S				
o. Date First Produc V/A	etion	P	roductio	n Method	l (Flowing	, gas lift, p						Well Status	(Pro	d. or Shut-	in)		
Date of Test	Date of Test Hours Tested		Chok			Prod'n For Test Period		Oil - Bbl		Ga:		s - MCF		Water - Bbl.		Gas - O	il Ratio
Flow Tubing Press.	Casing I	Pressure		ılated 24- Rate	Oil -	- Bbl.			Gas - M	1CF	 	Vater - Bbl.	_ !	Oil Gra	vity - AP	I - (Corr	:.)
9. Disposition o	f Gas (Sold,	used for fue	l, vente	d, etc.)	L								30. 7	l Test Witne	ssed By		
1. List Attachme	ents																-,
Deviation Survey 2. If a temporary	, Logs, WBI y pit was use	D at the we	l, attach	a plat wi	th the loca	tion of the	tempo	rary pi	it.				33. R	Rig Release	Date:		
4. If an on-site b	ourial was us	ed at the we	II, repo	rt the exa	et location	of the on-s	ite bu	rial:									
, ,						Latitude						Longitude	C	,	,	NAI	083
hereby certif Signature	ty that the	informat A	ion she	own on	Printe		•			•		o the best of ulatory Tech	·	knowled Date	_	! belief	
-			ma.	NUIL.						1							
-mail Addres	ss donnie	:.atwater(wsolar	ısmıast	ream.cor	П											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn 13,570	T. Kirtland	T. Penn. "B"				
B. Salt 4040	T. Atoka 13,705	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss 16,130	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian 16,598	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand 4280	T. Morrison					
T. Drinkard	T. Bone Springs 8030	T.Todilto					
T. Abo	Т.	T. Entrada					
T. Wolfcamp 11,470	T.	T. Wingate					
T. Penn 13,210	T.	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian	OIL OR GAS				

OIL	UK	GA5
SANDS	OR	ZONES

No. 1 from	to	No. 3, from	to	
				•
	IMF	PORTANT WATER SANDS		ان <u>ئ</u> يد انتهاد
Include data on rate o	f water inflow and elevation	to which water rose in hole.		

No. 1, from......to......feet..... No.-2, from......to......feet.....

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
0 575 4230 8030 8300 11470 13570 15640 16130 16445 16600	575 4230 8030 8300 11470 13570 15640 16130 16445 16600 17430	In Feet 575 3655 3800 270 3170 2100 2070 490 315 155 830	Sand & Limestone Anhydrite & Salt Sand, Limestone & Shale Limestone & Shale Sand, Limestone & Shale Sand, Limestone Limestone, Sand, Shale & Chert Shale & Limestone Limestone Shale Dolomite & Limestone			In Feet	