

District I
1625 N. French Dr., Hobbs, NM 88240

District II
81 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

MAY 10 7 2019

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

DISTRICT II-ARTESIA O.C.D. AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON U.S.A. INC. 6301 DEAUVILLE BLVD. MIDLAND, TX 79706		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date New well / 3/27/2019
⁴ API Number 30 - 015-44346	⁵ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 320468	⁸ Property Name HH CE 35 2 FED 006	⁹ Well Number 2H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	35	25S	27E		2489	SOUTH	475	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	26S	27E		238	SOUTH	230	EAST	EDDY

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 3/27/2019	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	ENTERPRISE PRODUCTS PARTNERS, L.P.	G
	PLAINS PIPELINE LP	O

IV. Well Completion Data

²¹ Spud Date 12/17/2017	²² Ready Date 11/04/2018	²³ TD 17,865' / 10284'	²⁴ PBTD 17,854'	²⁵ Perforations 10,361'-17,666'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8", 54.5# J-55 STC	471'	370 sks class C		
12-1/4"	9-5/8", 43.5# HCL-80 LTC	9,328'	2,075 sks class H		
8-1/2"	5-1/2", 20# P110 TXP-BTC	17,854'	2,560 sks class H		
2-7/8"	Tubing sting	9,917'	Packer @ 9,903'		

V. Well Test Data

³¹ Date New Oil 3/27/2019	³² Gas Delivery Date 3/27/2019	³³ Test Date 3/30/2019	³⁴ Test Length 24 Hrs	³⁵ Tbg. Pressure 1770	³⁶ Csg. Pressure 6
³⁷ Choke Size 64/64	³⁸ Oil 541	³⁹ Water 3177	⁴⁰ Gas 7991		⁴¹ Test Method PVT

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

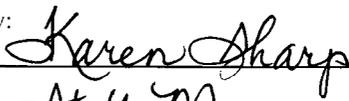
Signature: 

Printed name:
LAURA BECERRA

Title:
PERMITTING SPECIALIST

E-mail Address:
LBECCERRA@CHEVRON.COM

Date: 4/30/2019 Phone: (432) 687-7665

OIL CONSERVATION DIVISION	
Approved by:	
Title:	Staff Mgr
Approval Date:	5-9-19
Pending BLM approvals will subsequently be reviewed and scanned	