

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 07 2019

Lease Serial No.  
NMINM114968

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resv.  Other \_\_\_\_\_

2. Name of Operator: CHEVRON USA Contact: LAURA BECERRA E-Mail: LBECERRA@CHEVRON.COM

3. Address: 6301 DEAUVILLE BLVD. MIDLAND, TX 79706 3a. Phone No. (include area code) Ph: 432-687-7665

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface NESE 2489FSL 475FEL 32.085779 N Lat, 104.153758 W Lon  
 At top prod interval reported below NESE 2379FSL 386FEL 32.085474 N Lat, 104.153476 W Lon  
 At total depth SESE 238FSL 230FEL 32.064956 N Lat, 104.153305 W Lon

5. Lease Name and Well No. HH CE 35 2 FED 006 2H

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. HH CE 35 2 FED 006 2H

9. API Well No. 30-015-44346

10. Field and Pool, or Exploratory PURPLE SAGE;WOLFCAMP (GAS)

11. Sec., T., R., M., or Block and Survey or Area Sec 35 T25S R27E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 12/17/2017 15. Date T.D. Reached 08/10/2018 16. Date Completed  D & A  Ready to Prod. 11/04/2018

17. Elevations (DF, KB, RT, GL)\* 3144 GL

18. Total Depth: MD 17865 TVD 10284 19. Plug Back T.D.: MD 17854 TVD 10284 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/JB, CBL

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	471		370			
12.250	9.625 L-80	43.5	0	9328	2371	2075			
8.500	5.500 P-110IC	20.0	0	17854		2560			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9917	9903						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP D	10361	17666	10361 TO 17666			OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
10361 TO 17666	FRAC W/894,918 BBLs FLUID & 17.3 MM# PROPPANT.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/27/2019	03/30/2019	24	▶	541.0	7991.0	3177.0	55.2	1.28	FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI 1770	6.0	▶				14770	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

Pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				LAMAR	2325
				BELL CANYON	2357
				CHERRY CANYON	3189
				BRUSHY CANYON	4292
				AVALON	6089
				FIRST BONE SPRING	6865
				SECOND BONE SPRING	7454
				WOLFCAMP D	9982

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd)      | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #462809 Verified by the BLM Well Information System.  
For CHEVRON USA, sent to the Carlsbad

Name (please print) LAURA BECERRA Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 04/24/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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