

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Artesia

5. Lease Serial No.
NMNM2748

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATÉ - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
KIRK FEDERAL COM 3H

2. Name of Operator
EOG RESOURCES INC

Contact: TINA HUERTA
E-Mail: tina_huerta@eogresources.com

9. API Well No.
30-015-45662-00-X1

3a. Address
1111 BAGBY SKY LOBBY2
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 575-748-4168

10. Field and Pool or Exploratory Area
LOCO HILLS-GLORIETA-YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T17S R30E NWNW 1276FNL 678FWL
32.852722 N Lat, 103.931938 W Lon

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/14/19 - Spudded 30 inch conductor hole. Set 118 ft of 20 inch conductor and cemented to surface with 14 yards of redi-mix.
2/20/19 - Resumed drilling with rotary tools. TD 17-1/2 inch hole to 428 ft. Set 13-3/8 inch 48Lb J-55 ST&C casing at 428 ft. Cemented with 160 sx Class C cement with additives and tailed in with 470 sx Class C cement with additives. Cement circulated to surface.
4/6/19 - Moved in big rig and continue drilling. Tested casing to 1500 psi for 30 min, held good.
4/9/19 - TD 12-1/4 inch hole to 3404 ft. Set 9-5/8 inch 40Lb J-55 LT&C casing at 3389 ft. Cemented with 1130 sx Class C cement with additives and tailed in with 250 sx Class C cement with additives. Tested casing to 1590 psi for 30 min, held good. Cement circulated to surface.
4/13/19 - Reached TD 8-3/4 inch hole to 9118 ft. Set 7 inch 29Lb L-80 BTC x 5-1/2 inch 17Lb P110 L-80 BTC casing at 9102 ft. Cemented with 145 sx Class C cement with additives and tailed in with 865 sx Class C cement with additives.

GC 4/30/19
Accepted for record - NMOCD

RECEIVED

APR 25 2019

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #461541 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Carlsbad
Committed to AFMS for processing by PRISCILLA PEREZ on 04/17/2019 (19PP1688SE)

| | |
|-----------------------------------|-----------------------------|
| Name (Printed/Typed) TINA HUERTA | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission) | Date 04/15/2019 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--|-------------------------|
| Approved By _____ | Title Accepted for Record | Date APR 19 2019 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office Jonathon Shepard Carlsbad Field Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #461541 that would not fit on the form

32. Additional remarks, continued

4/15/19 - Rig released 6:00 PM.