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Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 03 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.
NMNM0307337

| | | | | | |
|---|--|-------------------------------|--|--------------------------------------|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | 6. If Indian, Allottee or Tribe Name | | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | | 7. Unit or CA Agreement Name and No. | | |
| 2. Name of Operator XTO ENERGY | | | 8. Lease Name and Well No. JAMES RANCH UNIT DI2 192H | | |
| 3. Address 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 | | | 9. API Well No. 30-015-43370 | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 25 T22S R30E Mer NMP At surface NESW 2250FSL 1910FWL 32.362851 N Lat, 103.836758 W Lon Sec 26 T22S R30E Mer NMP At top prod interval reported below SENE 1720FNL 330FEL 32.365974 N Lat, 103.885291 W Lon Sec 28 T22S R30E Mer NMP At total depth SWNE 1627FNL 2371FEL 32.365974 N Lat, 103.885291 W Lon | | | 10. Field and Pool, or Exploratory LOS MEDANOS | | |
| 14. Date Spudded 08/29/2018 | | | 15. Date T.D. Reached 10/05/2018 | | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/29/2019 | | | 17. Elevations (DF, KB, RT, GL)* 3344 GL | | |
| 18. Total Depth: MD 26130 TVD 10856 | | 19. Plug Back T.D.: MD TVD | | 20. Depth Bridge Plug Set: MD TVD | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCB/GR/CCL | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 | | 0 | 672 | | 805 | | 0 | |
| 12.250 | 9.625 | | 0 | 8362 | | 4570 | | 0 | |
| 8.750 | 5.500 | | 0 | 26123 | | 4810 | | 0 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 3.500 | 9972 | 9995 | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---------------------------|-------|--------|---------------------|-------|-----------|------------------|
| LOS MEDANOS; BONE SPRINGS | 13285 | 26004 | 13285 TO 26004 | 4.000 | 3072 | ACTIVE/PRODUCING |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| 13285 TO 26004 | SEE FRAC FOCUS |
| | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 04/02/2019 | 04/07/2019 | 24 | → | 3792.0 | 6648.0 | 7878.0 | 44.9 | | FLOW-S |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 54/64 | SI | 542.0 | → | 3792 | 6648 | 7878 | 1753 | | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|
| | | | → | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio |
| SI | | | → | | | | |

Pending BLM approvals will
subsequently be reviewed
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #463367 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **