

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM117120

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
ZACH MCCORMICK FED COM 121H9. API Well No.  
30-015-4424410. Field and Pool, or Exploratory  
PIERCE CROSSING; BS11. Sec., T., R., M., or Block and Survey  
or Area Sec 18 T24S R29E Mer NMP12. County or Parish  
EDDY13. State  
NM17. Elevations (DF, KB, RT, GL)\*  
2953 GL16. Date Completed  
☐ D & A ☒ Ready to Prod. 05/08/201820. Depth Bridge Plug Set:  
MD TVD22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other2. Name of Operator  
MATADOR PRODUCTION COMPANYContact: TAMMY R LINK  
Email: tlink@matadorresources.com3. Address 5400 LBJ FREEWAY, SUITE 1500  
DALLAS, TX 752403a. Phone No. (include area code)  
Ph: 575-627-2465

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface NENE Lot 1 712FNL 321FWL

At top prod interval reported below 642FNL 227FEL

At total depth NENE Lot 1 642FNL 227FEL

14. Date Spudded  
01/26/201815. Date T.D. Reached  
02/09/201816. Date Completed  
☐ D & A ☒ Ready to Prod. 05/08/201818. Total Depth: MD 13102 15634  
TVD 8522 1094519. Plug Back T.D.: MD 13047  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
LOGS SUBMITTED TO WIS

## 23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500    | 13.375     | 54.5        | 0        | 515         |                      | 614                         | CNC               |             |               |
| 12.250    | 9.625      | 40.0        | 0        | 2743        |                      | 998                         | CNC               |             |               |
| 8.750     | 7.625      | 20.0        | 0        | 13142       |                      | 2387                        | TOC 1550          |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |

## 24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
|      |                |                   |      |                |                   |      |                |                   |

## 25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status  |
|-----------|-----|--------|---------------------|-------|-----------|---------------|
| A)        |     |        | 8563 TO 13001       | 0.380 | 30        | 8563'-13,001' |
| B)        |     |        |                     |       | 27        |               |
| C)        |     |        |                     |       |           |               |
| D)        |     |        |                     |       |           |               |

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material   |
|----------------|---|
| 8563 TO 13001  | 858,500 #100 MESH, 11,070,125 LBS 40/70# MESH-11,928,625 BBLs TOTAL PROPPANT. 227,130 BBLs FLUID. |
|                |   |
|                |   |

## 28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 04/28/2018          | 05/06/2018        | 24           | →               | 963.0   | 1582.0  | 3820.0    |                       |             | GAS LIFT          |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| 40/64               | SI                | 650.0        | →               | 963     | 1582    | 3820      |                       | PGW         |                   |

## 28a. Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     | SI                |              | →               |         |         |           |                       |             |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #458749 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation   | Top                  | Bottom       | Descriptions, Contents, etc. | Name   | Top                 |
|---|----------------------|--------------|------------------------------|--|---------------------|
|   |                      |              |                              |  | Meas. Depth         |
| DELAWARE<br>FIRST BONE SPRING<br>SECOND BONE SPRING | 2726<br>7394<br>8205 | 6455<br>7632 |                              | BASE SALT<br>DELAWARE SAND<br>BONE SPRING (BSGL) | 400<br>2726<br>6455 |

32. Additional remarks (include plugging procedure):  
Amended - Change in Porous and Formation

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #458749 Verified by the BLM Well Information System.  
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad

Name (please print) TAMMY R LINK

Title PRODUCTION ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 03/20/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

Orig Completion 6-14-2018

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_2. Name of Operator **MATADOR PRODUCTION COMPANY**3. Address **5400 LBJ Freeway, Suite 1500, Dallas, TX 75240**3a. Phone No. (include area code)  
**575-623-6601**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **712' FNL & 321' FWL**

At top prod. interval reported below

At total depth **642' FNL & 227' FEL**

14. Date Spudded

**01/26/2018**

15. Date T.D. Reached

**02/09/2018**

16. Date Completed

**03/22/2018**☐ D & A ☒ Ready to Prod.18. Total Depth: MD **13,179'**TVD **8,521'**19. Plug Back T.D.: MD **13,047'**

TVD

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

Logs submitted to WIS

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|------------------|-------------|---------------|
| 17 1/2"   | 13 3/8"    | 54.5#       | 0        | 515'        |                      | 614 sxs                     |                  | Surface     | none          |
| 12 1/4"   | 9 5/8"     | 40#         | 0        | 2,743'      |                      | 998 sxs                     |                  | Surface     | none          |
| 8 3/4"    | 7 5/8"     | 20#         | 0        | 13,142'     |                      | 2,387 sxs                   |                  | Surface     | none          |
|           | 5 1/2"     |             |          |             |                      |                             |                  |             |               |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| n/a  |                |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation               | Top    | Bottom  | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------------------|--------|---------|---------------------|------|-----------|--------------|
| A) 2nd Bone Spring Sand | 8,563' | 13,001' | 8,563'-13,001'      | .36  |           | 21 Stages    |
| B)                      |        |         |                     |      |           |              |
| C)                      |        |         |                     |      |           |              |
| D)                      |        |         |                     |      |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material  |
|----------------|--|
| 8,563'-13,001' | 858,500 #100 Mesh, 11,070,125 lbs 40/70# Mesh = 11,928,625 bbls total proppant. 227,130 bbls fluid. 452 bbls acid. |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 05/30/2018          | 06/04/2018           | 24           | →               | 963     | 1,582   | 3,820     | n/a                   | n/a         | gas lift          |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
| 48/64               | SI                   | 650          | →               | 963     | 1,582   | 3,820     |                       | flowing     |                   |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     | SI                   |              | →               |         |         |           |                       |             |                   |

\*(See instructions and spaces for additional data on page 2)

Need more info from operator - NO Spud, casing or cement details, Completion Sundry

Need tubing details on gas lift

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation       | Top    | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------------|--------|--------|------------------------------|------|-----------------|
| B. Salt         | 2,684' | 2,682' |                              |      |                 |
| T. Delaware Snd | 2,708' | 2,706' |                              |      |                 |
| T BS Sand       | 6,455' | 6,443' |                              |      |                 |

## 32. Additional remarks (include plugging procedure):

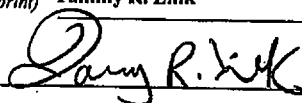
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tammy R. LinkTitle Production Analyst

Signature

Date 06/14/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

*Amended #2  
signed/dated 10-30-18*

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|   |  |  |  |
|---|--|--|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other   |  | 5. Lease Serial No.<br>NMNM117120  |  |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.<br>Other _____     |  | 6. If Indian, Allottee or Tribe Name   |  |
| 2. Name of Operator<br>MATADOR PRODUCTION COMPANY-Mail: tlink@matadorresources.com  |  | 7. Unit or CA Agreement Name and No.   |  |
| 3. Address 5400 LBJ FREEWAY, SUITE 1500<br>DALLAS, TX 75240   |  | 8. Lease Name and Well No.<br>ZACH MCCORMICK FED COM 121H  |  |
| 3a. Phone No. (include area code)<br>Ph: 575-627-2465   |  | 9. API Well No.<br>30-015-44244  |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface NENE Lot 1 712FNL 321FWL<br>At top prod interval reported below 642FNL 227FEL<br>At total depth NENE Lot 1 642FNL 227FEL |  | 10. Field and Pool, or Exploratory<br>PIERCE CROSSING, BS  |  |
| 14. Date Spudded<br>01/26/2018  |  | 11. Sec., T., R., M., or Block and Survey<br>or Area Sec 18 T24S R29E Mer NMP  |  |
| 15. Date T.D. Reached<br>02/09/2018   |  | 12. County or Parish<br>EDDY   |  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod<br>05/08/2018  |  | 13. State<br>NM  |  |
| 17. Elevations (DF, KB, RT, GL)*<br>2953 GL   |  |  |  |
| 18. Total Depth: MD 13162<br>TVD 8522   |  | 19. Plug Back T.D.: MD 13047<br>TVD  |  |
| 20. Depth Bridge Plug Set: MD<br>TVD  |  |  |  |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>LOGS SUBMITTED TO WIS  |  | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) |  |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500    | 13.375     | 54.5        | 0        | 515         |                      | 614                         | CWC               |             |               |
| 12.250    | 9.625      | 40.0        | 0        | 2743        |                      | 998                         | CWC               |             |               |
| 8.750     | 5.5 7.625  | 20.0        | 0        | 13142       |                      | 2387                        | TOC 1550          |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
|      |                |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status  |
|-----------|-----|--------|---------------------|-------|-----------|---------------|
| A)        |     |        | 8563 TO 13001       | 0.380 | 30        | 8563'-13,001' |
| B)        |     |        |                     |       |           |               |
| C)        |     |        |                     |       |           |               |
| D)        |     |        |                     |       |           |               |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material   |
|----------------|---|
| 8563 TO 13001  | 858,500 #100 MESH, 11,070,125 LBS 40/70# MESH-11,928,625 BBLs TOTAL PROPPANT; 227,130 BBLs FLUID. |
|                |   |
|                |   |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 05/30/2018          | 05/06/2018           | 24           | →               | 963.0   | 1582.0  | 3820.0    |                       |             | GAS LIFT          |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
| 48/64               |                      | 650.0        | →               | 963     | 1582    | 3820      |                       | PGW         |                   |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #441841 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

*Need verification from operator*

*Need Submittal  
data for  
gas lift*

## 28b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation           | Top  | Bottom | Descriptions, Contents, etc. | Name | Top         |
|---------------------|------|--------|------------------------------|------|-------------|
|                     |      |        |                              |      | Meas. Depth |
| B. SALT             | 2684 | 2682   |                              |      |             |
| T. DELAWARE SANDS   | 2708 | 2706   |                              |      |             |
| T. BONE SPRING SAND | 6455 | 6443   |                              |      |             |

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #441841 Verified by the BLM Well Information System.  
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad

Name (please print) TAMMY R LINKTitle PRODUCTION ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 10/30/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***