

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator RKI EXPLORATION & PROD LLC Contact: JESSICA DEMARCE  
 E-Mail: Jessica.demarce@wpenergy.com

3. Address 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172  
 3a. Phone No. (include area code) Ph: 539-573-3521

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface NWNE 250FNL 1413FEL 32.049210 N Lat, 103.882233 W Lon  
 At top prod interval reported below SWSE 330FSL 1650FEL 32.050804 N Lat, 103.882996 W Lon  
 At total depth NWSE 2410FSL 1650FEL 32.071136 N Lat, 103.883034 W Lon

5. Lease Serial No. MNM100558

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. MNM137692

8. Lease Name and Well No. TUCKER DRAW 9-4 FED COM 3H

9. API Well No. 30-015-44486-00-S1

10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS)

11. Sec., T., R., M., or Block and Survey or Area Sec 16 T26S R30E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 11/12/2017 15. Date T.D. Reached 01/19/2018 16. Date Completed  D & A  Ready to Prod. 05/17/2018

17. Elevations (DF, KB, RT, GL)\* 3103 GL

18. Total Depth: MD 18740 TVD 11122 19. Plug Back T.D.: MD 18593 TVD 11122 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY ROP 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well) \*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	938		626	403	0	33
12.250	9.625 J-55	40.0	0	3621		890	592	0	40
8.750	7.000 P-110HC	29.0	0	11516		1085	915	1400	0
6.000	4.500 P-110HC	13.5	10310	18740		675	484	10310	40

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	10630	10804	11416 TO 18594	0.350	1672	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11416 TO 18594	15,998,626 TOTAL FLUID (GALS); 14,777,245 TOTAL PROPPANT (LBS)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/19/2018	06/02/2018	24	→	2684.0	15462.0	6463.0	48.8	0.75	FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
25/64	SI	2500.0	→	2684	15462	6463	5760	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD  
JUN 23 2018  
BUREAU OF LAND MANAGEMENT  
CARTERSVILLE OFFICE

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #422691 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

Reclamation Due: 11/17/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	661	1262	SANDSTONE AND SHALE	RUSTLER	661
SALADO	1262	1744	SANDSTONE AND SHALE	SALADO	1262
CASTILE	1744	3566	SANDSTONE AND SHALE	CASTILE	1744
BELL CANYON	3566	4655	SHALE AND SANDSTONE	BELL CANYON	3566
CHERRY CANYON	4655	5741	SHALE AND SANDSTONE	CHERRY CANYON	4655
BRUSHY CANYON	5741	7393	SHALE AND SANDSTONE	BRUSHY CANYON	5741
BONE SPRING	7393	7512	LIMESTONE, SHALE AND SAND	BONE SPRING	7393
WOLFCAMP	10630	10804	SHALE AND SANDSTONE	WOLFCAMP	10630

32. Additional remarks (include plugging procedure):  
CONFIDENTIAL

33. Circle enclosed attachments:

- |   |                    |               |                |
|---|--------------------|---------------|----------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction)

Electronic Submission #422691 Verified by the BLM Well Information System.  
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad  
Committed to AFMSS for processing by DINAH NEGRETE on 06/23/2018 (18DCN0055SE)

Name (please print) JESSICA DEMARCE Title REGULATORY TECH

Signature (Electronic Submission) Date 06/05/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REV