

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

3. Lease Serial No.
NMNM101110

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

2. Name of Operator RKI EXPLORATION & PROD LLC Contact: CRYSTAL M FULTON
E-Mail: crystal.fulton@wpenergy.com

8. Lease Name and Well No.
RDX FEDERAL COM 17 46H

3. Address 3500 ONE WILLIAMS CENTER MD 35
TULSA, OK 74172

3a. Phone No. (include area code)
Ph: 539-573-0218

9. API Well No.
30-015-44410-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NENW 75FNL 2510FWL 32.049641 N Lat, 103.903908 W Lon

At top prod interval reported below NWNW 60FNL 2309FEL 32.049660 N Lat, 103.902344 W Lon

At total depth SWSE 234FSL 2282FEL 32.035870 N Lat, 103.902382 W Lon

10. Field and Pool, or Exploratory
PURPLE SAGE-WOLFCAMP (GAS)

11. Sec., T., R., M., or Block and Survey
or Area Sec 17 T26S R30E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
09/24/2017

15. Date T.D. Reached
10/10/2017

16. Date Completed
 D & A Ready to Prod.
03/13/2018

17. Elevations (DF, KB, RT, GL)*
3076 GL

18. Total Depth: MD 15724
TVD 10887

19. Plug Back T.D.: MD 15630
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMARAY

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1004		860	250	0	110
12.250	9.625 J55	40.0	0	3490		850	267	0	46
8.750	7.000 HCP110	29.0	0	10794		1090	455	0	0
6.125	4.500 HCP110	13.5	10104	15722		430	126	10164	22

24. Tubing Record

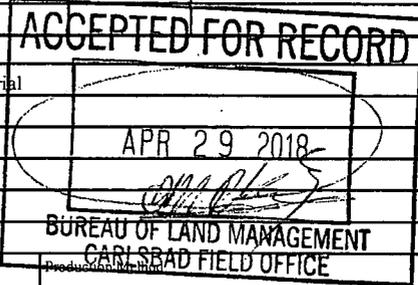
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11069	15587	11069 TO 15587	0.420	1024	PRODUCING - WOLFCAMP
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11069 TO 15587	PROPPANT 8,634,358 LBS
11069 TO 15587	FLUID 8,785,267 GAL



28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/13/2018	03/20/2018	24	→	958.0	2591.0	3864.0	50.3	0.73	FLWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
38	SI	1800.0	→	958	2591	3864	2705	GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #410540 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

Reclamation due: 09/13/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	3485	4669	SAND	BELL CANYON	3485
CHERRY CANYON	4669	5682	SAND	CHERRY CANYON	4669
BRUSHY CANYON	5682	7284	SAND	BRUSHY CANYON	5682
BONE SPRING	7284	10556	LIME	BONE SPRING	7284
WOLFCAMP	10556	15478	SHALE	WOLFCAMP	10556

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #410540 Verified by the BLM Well Information System.
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/11/2018 (18DW0132SE)**

Name (please print) CRYSTAL M FULTON Title PERMIT TECH I

Signature _____ (Electronic Submission) Date 04/05/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.