Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

Lease Serial No. NMNM100558

BUREAU OF LAND MANAGEMENT OCD Artesia SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned wei	i. Use form 3160-3 (APL) for such p	roposais.		,		
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No. NMNM137692						
1. Type of Well ☐ Oil Well ☐ Gas Well ☑ Oth	ner: UNKNOWN OTH				8. Well Name and No. TUCKER DRAW 9-	4 FED COM 7H	
Name of Operator RKI EXPLORATION & PROD		CRYSTAL FU on@wpxenergy			9. API Well No. 30-015-44480-00	-X1	
3a. Address 3500 ONE WILLIAMS CENTE TULSA, OK 74172	R MD 35	3b. Phone No. Ph: 539-57	(include area code) 3-0218		10. Field and Pool or Ex PURPLE SAGE-\		3AS)
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description,)			11. County or Parish, St	ate	
Sec 16 T26S R30E NENE 260 32.049191 N Lat, 103.878738			·		EDDY COUNTY,	NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	□ Product	tion (Start/Resume)	☐ Water Shut-	Off
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	☐ Well Integri	ty
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	plete	Other	tions
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	Temporarily Abandon Drilling Operati		
	Convert to Injection	☐ Plug	Back	□ Water I	Disposal		
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Aldetermined that the site is ready for f PLEASE BE ADVISED RKI E. CASING FOR THIS WELL. A 12/12/2017 1st Intermediate: 9.625" 40# J-55 LTC: 0? ?3,6 Bump plug @ 1650 psi, floats 12/13/2017 PT Casing to 1500	I operations. If the operation rebandonment Notices must be fil inal inspection. XPLORATION AND PRO SUMMARY OF THE DR 69? CMT: Lead 685 sks (held, circ 20 bbls/58 sks) 0 psi for 30 min. Tested (1)	sults in a multipled only after all DUCTION, LI ILLING OPEF 20 12.9 ppg, T cement to su	e completion or reco requirements, includ C CONCLUDED RATION IS AS F ail: 200 sks @ 1	mpletion in a ing reclamation of DRILLING OLLOWS:	new interval, a Form 3160 in, have been completed an S & CEMENTING 1ST	4 must be filed or d the operator has INTERVAL	nce
The binded Post Job Report is	s attached.	00	1-14-18		JUN 1	8 2018	
		Accepted for	6-14-18 record - NMO	CD	DISTRICT II-ART	ESIA O.C.D.	
14. I hereby certify that the foregoing is	Electronic Submission #	RATION & PR	OD LLC, sent to t	he Carlsbad	1		
Name (Printed/Typed) CRYSTAL	FULTON		Title PERMIT	TING TEC	HII	•	
Signature (Electronic S	Submission)		Date 05/01/26	018 ACC	EPTED FOR R	ECORD	
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By Conditions of approval, if any, are attache	d. Amproval of this notice does	not warrant or	Title		JUN - 8 2018 Wineh & Ca	Date VIII	
certify that the applicant holds legal or equivalent would entitle the applicant to condu	uitable title to those rights in the uct operations thereon.	e subject lease	Office	BŰ	REAU OF LAND MAYA! CARLSBAD FIELD OF	TICE	
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and	willfully to m	ake to any department or a	gency of the Unite	:d

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



ENERGY SERVICES LLC

DESIGN - EXECUTE - EVALUATE - REPORT

INTERMEDIATE

WPX ENERGY

Tucker Draw 9-4 Federal Com #7H EDDY COUNTY NEW MEXICO

PRIMARY PUMP:

1015-2014

SECONDARY PUMP:

1031-2032

PREPARED BY: ANDREW WHITE

SERVICE SUPERVISOR
ARTESIA DISTRICT
1-575-748-8610

12/12/2017

WELL SUMMARY



EMERGY SERVICES LLC

COMPANY NAME:	WPX ENERGY		DATE:	12/12/20	17			
LEASE NAME:	TUCKER DRAW 9-4 FEE	DERAL COM	OPERATO	R NAME:	WPX ENER	GY		
WELL NUMBER:	#7H		TICKET NI	JMBER:	7106		-	
API NUMBER:			AFE NUMBER:					
SECTION: 16		TOWNSHIP	:	265		RANGE:	30E	
COUNTY: EDDY			STATE:	NM				
RIG NAME: ORION 10)	COMPANY	REP:	BRYAN KI	NOPP	PHONE#:	361-533-4421	
CONTRACTOR OF THE STREET	TAL THE COMMENTS OF THE	经发表的	நிழ்த்திலி	10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -		3. 2.75 C.375 E	Second to the second second	

US285 SOUTH of Malaga NM to MM#4 Longhorn Rd turn LEFT EAST and follow CR725 EAST to the Caliche pit turn LEFT NORTH and follow to the rig.

UPDATED BY MIKE ELLIOTT 10-27-17

ALL EMPLOYEES WEAR PPE

PUMP 20 BBLS GEL SPACER PUMP 685 SKS LEAD SLURRY @ 12.9 PPG

PUMP 200 SKS TAIL SLURRY @ 14.8 SHUT DOWN DROP PLUG DISPLACE WELL

WELL SUMMARY



ENERGY SERVILES LLC

		Well	L//CASING/DAT/A						
JOB TYPE: INTERMEDIATE			HOLE SIZE:	12 1/4					
TVD:	3685		PREVIOUS CASING	SIZE:	13 3/8				
PREVIOUS CASING L	/FT: 54.5 PREVIOUS CASING DEF				954				
CASING SIZE:	9 5/8								
CASING LB/FT:	40		CASING GRADE: J55						
FLOAT COLLAR DEPT	H: 3624.55		SHOE JOINT LENGT	H: 48.05					
DV TOOL DEPTH:			SECOND DV TOOL DEPTH:						
TOTAL DEPTH:	3685		TOTAL CASING: 3672.6						
CONTRACTOR	1956 in Fact Contained		UBULAR DATA						
TBG/D.P. SIZE:			TBG/D.P. DEPTH:						
TBG/D.P. LB/FT:			TOOL DEPTH:						
PACKER OR RETAINE	R:		PERF/HOLE DEPTH	:					
		SUR	AGE EQUIPMENTS						
CEMENT HEAD SIZE		9 5/8	QUICK CONNECT S	IZE: 9 5/8		2. 250			
DRILL PIN SIZE/TYPE	:		THREAD:	BUTTR	ESS				
TUBING SWEDGE SIZ	ZE:	•	TAKE 2 -2 INCH RE	GULAR TUB	ING SWEDGES				
Color Color Wa	TERUS INTE	e Chi	MICALS NEEDED:	Maria Andre					
110# PF424, 200# SI	JGAR		EQUIRMENT		entropy of a marriage of the state of the st	Fire Francisco			
SUPERVISOR:	Andrew White		FIELD REPRESENTA	ATIVE:					
PUMP OPERATOR:	Alonso Perches	5	UNIT NUMBER:	1015-2	2014				
E/0:	Juan Quintero		UNIT NUMBER:	1010-2	2017				
E/O:			UNIT NUMBER:	antoni	antonio perez 1036-2040				
E/0:			UNIT NUMBER:						
E/O:			UNIT NUMBER:						
CANAL CALASTAL CALA	12.00		FLUID (DATA)	TATE OF STREET					
467.511.551		(BWOW) PF44 Salt + 69	% PF20 Bentonite + 0.5%		al Extender + 3 pps PF42 Kol				
1ST SLURRY:		0.125 pps PF29 Cellophi	· · · · · · · · · · · · · · · · · · ·						
DENSITY: 12.9	YIELD: 1.9	2 MIX H2O:	9.956 SACKS:	<u> </u>	685				
2ND SLURRY:	C NEAT		•						
DENSITY: 14.8	YIELD: 1.3	2 MIX H2O:	6.3 SACKS:		200				
3RD SLURRY:					· · · · · · · · · · · · · · · · · · ·				
DENSITY:	YIELD:	MIX H2O:	SACKS:						
4TH SLURRY:									
DENSITY:	YIELD:	MIX H2O:	SACKS:		i .				
5TH SLURRY				(
DENSITY:	YIELD:	MIX H20:	SACKS:						
DISPLACEMENT TYPI			MENT VOLUME:	275	MUD WEIGHT:	10.6			
2.51 E/ (OLIVILIV/ 111)	- 1 1120	15151 LACEIV	. E. T. VOLOIVIL.	12/3	TWOOD VILIOITI.	110.0			

JOB LOG



ENERGY SERVICES LLC

COMPANY NAME	: WPX ENE	RGY		DATE: 12/12/2017
LEASE NAME:	EASE NAME: TUCKER DRAW 9-4 FEDERAL COM		EDERAL CO	DM TICKET NUMBER: 7106
WELL NUMBER: #7H				JOB TYPE: INTERMEDIATE
SCHEDULED LOCA	ATION TIME		12:00	DATE LEFT LOCATION 12/12/2017
TIME ARRIVED OF			12:45	TIME LEFT LOCATION 20:00
TRIME RESIDENCE DIPM	RESSURE A	V@IUME	RATE	LOGDETAILS
945				PRE-CONVOY MEETING
1000				DEPARTURE FROM YARD
1245				ARRIVE LOCATION
1250	1			HAZZARD ASSESMENT
1255				PRE-RIG UP-MEETING
- 1300				RIG UP
1430				RIG UP COMPLETE
1630				RIG FINISHED W/CSG
1645				PRE-JOB SAFETY MEETING
1650				STAB CEMENT HEAD
· 1655	200	3	3	
1700	2300	0.5	0.5	
1705	150	20	4	
1710	270	10	5	
1715	550	234	8	
1750	700	47	6	
1800				SHUT DOWN
1800				DROP PLUG
1805	1390	265	. 8	
1830	1120	10	4	
1835	1650	275	3	
_ 1835				HOLD FOR 5 MIN
1840				CHECK FLOATS/BLED BACK 2 BBLS
				CIRCULATED 20 BBLS/ 58 SKS OF CEMENT TO SURFACE
1850				' PRE-RIG DOWN SAFETY MEETING
1855	<i>J</i>			RIG DOWN
1930				RIG DOWN COMPLETE
1945				PRE-CONVOY MEETING
- 2000				DEPARTURE FROM LOCATION
				THANK YOU FOR USING PAR-FIVE ENERGY SERVICES
				· · · · · · · · · · · · · · · · · · ·
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ENERGY SERVICES LLC

Field Tiicket: TiKiT00007/106

	District: Artes								
Date of Job: 12/12/2017	New W	New Well / Old Well: New Well							
Customer: WPX Energy				Well #: Tucker Draw 9-4 Federal Com #7H					
Address: PO Box 21358				County: Eddy St			State: New Mexico		
City: Tulsa	State:	Oklahoma	Field:	Field: API#:					
Zip Code: 74121-	1358	<u> </u>	On Ro	On Road Miles:					
Contact Person/Companyma	an: Mr. E	ryan Knopp	Salesm	Salesman: Chris DeLeon					
Contact Number:	1-361-533-	4421	Service	Service Supervisor: Anthony Granados					
Rig Contractor: Orion Phoenix			Т	ractor:	Traile	r:	Equipment Operators:		
Rig Number:	10						Juan Carlos Quintero		
Head & Manifold:	9 5/8 Interme	ediate	= .				Alonso Perches		
	W.S.X.W.F.F.T.F.						Andrew White		
Job Type: , Casing	A TO LANG MAN EVE	Carrie a record and the					Antonio Perez		
	•								
•									
					<u> </u>				
Description			Quantity	List Price	Extended Price D	iscount %	Net Amount		
Equipment									
Field Support Work*			1.00	1,500.00	1,500.00	0	1,500.00		
Mileage Charge, all other equipm		· · · · · · · · · · · · · · · · · · ·	600.00	6.93	4,158.00	62	1,580.04		
Cars, pickups, monitoring vehicle	s round trip* (100	Miles one way)	200.00	4.62	924.00	62	. 351.12		
Casing - 2001' - 4000'*			1.00	4,000.00	4,000.00	62	1,520.00		
Cement Field Bin Set Up Charge	· · · · · · · · · · · · · · · · · · ·		1.00	866.25	866.25	62	329.18		
Low Pressure Cement Plug Conta			1.00	924.00	924.00	62	351.12		
Delivery Charge - Ton mileage, p	er ton mile*		4,500.00	3.00	13,500.00	62	5,130.00		
Service Charges - Land jobs*			1,040.00	4.75	4,940.00	62	1,877.20		
Equipment Total							12,638.66		
Inventory									
PF-999 - Sugar*			200.00	4.62	924.00	62	351.12		
Class C, per cu. ft. (94lb/cu ft)			642.00	36.90	23,689.80	62	9,002.12		
PF132 LITEPOZ, per cu. ft. (79lb.	/cu ft)		245.00	20.20	4,949.00	62	1,880.62		
PF20 Bentonite Extender, per lb (3,930.00	0.56	2,187.04	62	831.08		
PF-044 Granulated Salt, per lb (7			2,841.00	0.56	1,581.01	62	600.79		
PF42 KOL-SEAL LCA, per lb (50)			2,055.00	1.31	2,697.18	62	1,024.93		
PF79 Chemical Extender, per lb (304.00	4.04	1,228.92	62	466.99		
PF45 Defoamer Antifoam Agent,			274.00	4.73	1,294.65	62	491.97		
PF47 Liquid Antifoam Agent, per			5.00	86.62	433.12	62	164.59		
PF29 Cellophane Flakes, per lb			87.00	6.07	528.00	62	` 200.64		
PF424 Water Gelling Agent, per lb			110.00	9.82	1,079.92	62	410.37		
Inventory Total							15,425.21		
· · · · · · · · · · · · · · · · · · ·						Job Total	28,063.87		
· · · · · · · · · · · · · · · · · · ·									

Ticket Notes

Cement Recipe

3582' 12 1/4" Openhole 9 5/8" 40# Casing



Par Five Energy Services, LLC

ENERGY SERVICES LLC

11279 Lovington Hwy Artesia, NM

Phone(575)748-8610 Fax: (575) 748-8625

Customer: WPX Energy

MD: 3582

Report Date: December 10 2017

Well Name: Tucker Draw 9-4 Federal Com #7H

TVD: 3582

Stage: Lead

County: Eddy

State: NM

BHST: 109

String: Intermediate

Rig: Oeion Phoenix 10

BHCT: 91

Blend Type: Pilot Blend

Salesman: Chris DeLeon,

Reported By: Wilson, Shannon

Slurgylinformation Act 100 Property Act

Density: 12.90 ppg

Yield: 1.92 cuft/sk

Mix Fluid: 9.958 gal/sk

Slurry/Gomposition

Cement Blend: 35/65PozC Additive Conc

PF-044 5.000 Design Description BWOW Salt

Defoamer

Lot Number G3CB09

PF-020 6.00% % **BWOB** Bentonite Gel Bulk

PF-079 0.50% **BWOB** chemical Extender / Suspension Aid ▶PF-042 3.000 lb/sk BWOB KOLSEAL

44230101

-PF-045 0.400 lb/sk **BWOB** Bulk 201304AC

Rheology (Average Readings))

2200F (Temp) 3007 80 °F 13 33 42 48.5 53 16.5 36.5

91 °F 72.5 82.5 84 17.25 23 35.5 66.75

3:32

2:52

91 °F 2:38 3:53

Thickening Time does not include batch time.

0

The state of the s 如何而即继续。Imil@ollecteda Start和ime # Allempie Stopplime

91 °F

109

8:35

4:01

0 ml/250

923

11:47

UCA Compressive Strength :: Temp 1500psi 500,psik 412 hr. 1224hr. 1548ihr. 1572hr.

678



Par Five Energy Services, LLC

ENERGY SERVICES LLC

11279 Lovington Hwy Artesia, NM

Phone(575)748-8610 Fax: (575) 748-8625

Customer: WPX Energy

MD: 3582

Report Date: December 10 2017

Well Name: Tucker Draw 9-4 Federal Com #7H

TVD: 3582

Stage: Tail

County: Eddy

State: NM

BHST: 109

String:

Intermediate

Rig: Oeion Phoenix 10

BHCT: **91**

Blend Type:

Pilot Blend

Salesman: Chris DeLeon

Reported By: Wilson, Shannon

Slurry/Information

Density: 14.80 ppg

Yield: 1.32 cuft/sk

Mix Fluid: 6.311 gal/sk

Class C

* Slurry Composition

PARTICIPATION OF THE

Cement Blend: Additive

Conc

Design Description Lot Number

No Adds

BWOB

Rheology/(Average/Readings) Temple 80 °F 20.5 42.5 52.5 61 27.75 13.5 91 °F 24 61 72.5 30 51 14

33.25

Jihickening Time 91 °F 2:15 2:16 2:47 3:05

Thickening Time does not include batch time.

Free Fluid Stoppline Stoppline

91 °F

0 ml/250

Temp / /50 psik 500(psi4) 412/hr/1 24/hr/1 48(hr/2 472/hr/2 109 3:41

WPX-TUCKER-DRAW-FED-COM-9-4-7H-9625INTER-2014PERCHES

