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Submit One Copy To Appropriate District State of New Mexic DISTRICT II-ARTESIA O.C.D. Form C-103		
1625 N. French Dr., Hobbs, NM 88240	rals and Natural Resources	Revised November 3, 2011 WELL API NO.
	ERVATION DIVISION	30-015-42307 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Forehand 22 State
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1
2. Name of Operator Caza Operating LLC		9. OGRID Number 249099
3. Address of Operator		10. Pool name or Wildcat
200 N. Lorraine St. #1550, Midland, TX 79701		Cass Draw; Delaware
4. Well Location		
Unit Letter <u>O</u> : <u>660</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>east</u> line Section <u>22</u> Township <u>23S</u> Range <u>27E</u> NMPM <u>County</u> Eddy		
Section Interpretation 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3158' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed 		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE	TITLE Engineer	DATE <u>05/10/20</u> 19
TYPE OR PRINT NAME Steve Morris	E-MAIL: steve.morris@mor	corengineering.com PHONE: 985-415-9729
For State Use Only	Δ	
APPROVED BY:	TITLE 5 ta A M	DATE 5/20/19