

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-31798
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHISHOLM ENERGY OPERATING, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name LANCASTER SPRINGS UNIT
4. Well Location Unit Letter <u>M</u> : <u>990</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>8</u> Township <u>22S</u> Range <u>26E</u> NMPM County <u>EDDY</u>		8. Well Number <u>4</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3678		9. OGRID Number 372137
		10. Pool name or Wildcat HAPPY VALLEY; MORROW (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/01/2019-CHISHOLM ENERGY OPERATING, LLC RESPECTFULLY REQUESTS TO TA THE LANCASTER SPRINGS UNIT 4 WELL AS FOLLOWS. CHISHOLM RECENTLY REQUIRED THIS WELL FROM POGO OIL AND GAS OPERATING, INC. IN MARCH OF 2019 AND IS REQUESTING TO TA WELL IN ORDER TO FURTHER EVALUATE UPHOLE POTENTIAL. PLEASE SEE TA PROCEDURE AND WELLBORE DIAGRAM ATTACHED.

PROCEDURE: MIRU PULLING UNIT
RELEASE PACKER & PULL TBNG AND BHA
RU WIRELINE AND SET CIBP AT 11,120' (30' ABOVE TOP OF MORROW PERFS)
DUMP BAIL 35' OF CMNT ON TOP OF CIBP
GIVE NMCD DIST. 2 OFFICE 48 HR NOTICE OF PRESSURE TEST
PRESSURE TEST TO 550 PSI FOR 30 MIN

RECEIVED

MAY 02 2019

DISTRICT II-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Elrod TITLE SR. REGULATORY TECH DATE 05/01/2019

Type or print name JENNIFER ELROD E-mail address: jelrod@chisholmenergy.com PHONE: 817-953-3728

For State Use Only

APPROVED BY: Dan TITLE Compliance officer DATE 5-14-19

Conditions of Approval (if any):

Temporary Abandoned Status approved
2-1-22

Lancaster Spring Com 4
CURRENT WELLBORE DIAGRAM

Created: 03/18/17 By: RJDE
 Updated: By:
 Lease: Lancaster Spring Com
 Field: Happy Valley (Morrow)
 Surf. Loc.: 500' FSL & 160' FWL
 Bot. Loc.: 919' FNL & 745' FWL
 County: Eddy St.: NM
 Status: Inactive Gas Well

Well #: 3 Lse: Fee
 API: 30-015-31798
 Unit Ltr.: M Section: 5
 TSHP/Rng: 22S / 26E
 Unit Ltr.: D Section: 8
 TSHP/Rng: 22S / 26E
 Cost Center: UCRD80810
 CHEVNO: HD0085
 OGRID: 4323

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 54.5# & 61#, K-55
 Depth: 726'
 Cmt: 825 sx
 Circulate: No
 TOC: 340'
 Hole Size: 17-1/2"

KB: 3,597'
 DF:
 GL: 3,579'
 Ini. Spud: 6/13/2001
 Ini. Comp.: 9/13/2001

Intermediate Casing

Size: 9-5/8"
 Wt., Grd.: 36#, J-55
 Depth: 2,332'
 Cmt: 990 sx
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

Tubing Detail - 9/2001

340 Jts. 2-3/8", 4.7# N-80 Tubing
 Packer w/ On-off Tool @11,080'

TOC @ 2,830'

KOP @ 5155'

DV Tool @ 7,380'

Packer w/ On-off Tool @11,080'

Morrow

Perfs: 11,150'-11,159'

Packer @ 11,200' w/ CIPB in tailpipe @ 11,233')

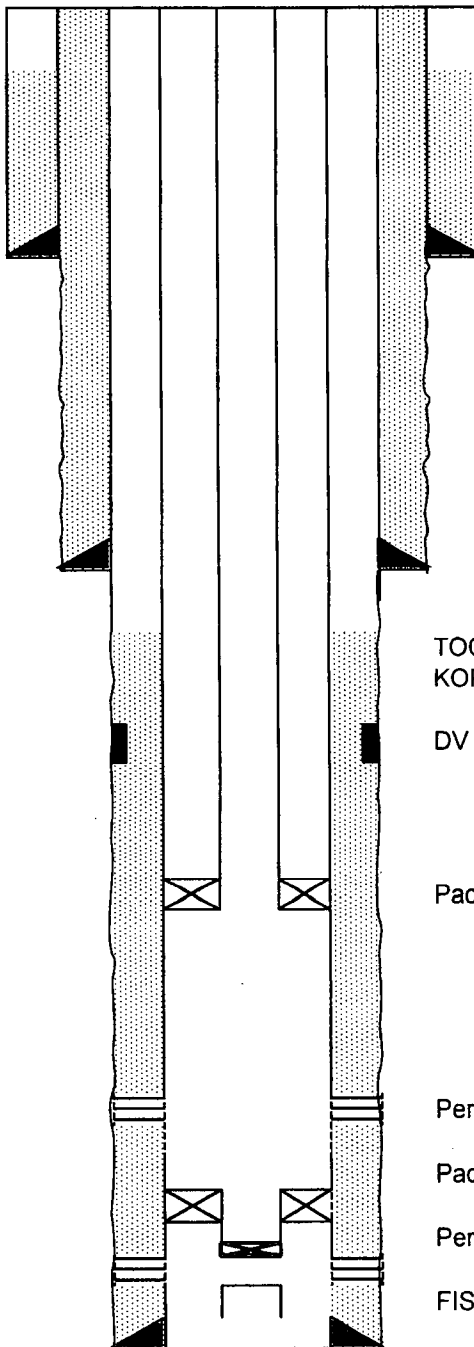
Perfs: 11,285'-11,592'

FISH (4" perf gun @11,754' w/ top fill @11,615')

Production Casing

Size: 5-1/2"
 Wt., Grd.: 17#, P-110 & N-80
 Depth: 11,874'
 Cmt: 1,675 sx
 Circulate: No
 TOC: 2830'
 Hole Size: 7-7/8"

PBTD: 11,754'
 TD: 11,870'



Lancaster Spring Com 4
PROPOSED TA WELLBORE DIAGRAM

Created: 03/18/17 By: RJDE
 Updated: By:
 Lease: Lancaster Spring Com
 Field: Happy Valley (Morrow)
 Surf. Loc.: 500' FSL & 160' FWL
 Bot. Loc.: 919' FNL & 745' FWL
 County: Eddy St.: NM
 Status: Inactive Gas Well

Well #: 3 Lse: Fee
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 Circulate: Yes
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 Hole Size: 12-1/4"

TOC @ 2,830'
 KOP @ 5155'

DV Tool @ 7,380'

CIBP @ ~11,120' w/ 35' cmt.

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Size: 5-1/2"
 Wt., Grd.: 17#, P-110 & N-80
 Depth: 11,874'
 Cmt: 1,675 sx
 Circulate: No
 TOC: 2830'
 Hole Size: 7-7/8"

Morrow
 Perfs: 11,150'-11,159'
 Packer @ 11,200' w/ CIPB in tailpipe @ 11,233')
 Perfs: 11,285'-11,592'
 FISH (4" perf gun @11,754' w/ top fill @11,615')

PBTD: 11,754'
 TD: 11,870'

