IdS Normal Exclusions (NM B240 Description (SNAP) Converted (SNAP) IdS Shared (SNAP) OIL CONSERVATION DIVISION Description (SNAP) 39-015-44422 Shared (SNAP) 1220 South St. Fragge/SD 2019 5. Indicate Type of Lease St. Indicate St. Indicate Type of Lease St. Indicate St. Indicate St. Indicate St. Indicate St. Indicate St. Indicate St. Indicate	Submit 1 Copy To Office	Appropriate District	State of			Form C-103	
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Diametry - (63) of 6-350 Santa Fe, NM Sonta Fe, NM 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM DISTRICT I-ARTESIA O.C.D. 6. State Oil & Gas Lease No. 1230 S. St. Francis Dr., Santa Fe, NM DISTRICT I-ARTESIA O.C.D. 7. Lease Name or Unit Agreement Name (DD NOT USE THIS FORM FOR PROPOSALS TO DRULL ON TO DELEPEN OR PLUD BACK TO A DIFFERENT RESERVOR. USE - APPLICATION FOR PEMIP" (FORM C-10) FOR SUCH 7. Lease Name or Unit Agreement Name 1. Type of Well: Oil Well Gas Well Other SWD 8. Well Number 2. Name of Operator 9. OGRID Number 304dress of Operator 9. OGRID Number 3. Address of Operator 10. Pool name or Wildcat 9. OGRID Number 3. Address of Operator 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2066 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM RefeeDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL OTHER: OTHER: CASING/CEMENT JOB CASING/CEMENT JOB 13. Proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of strating any proposed or completed o	District III - (505)	District III – (505) 334-6178 1220 South St. Francis D. 2019					
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IDD NOT USE THIS FORM FOR PROPOSALS TO DEFLID RATE OR REATT ON DEFENSION FUED BACK TO A PROPOSALS. Trove Energy SWD 1. Type of Well: Oil Well Gas Well Other SWD 8. Well Number 371643 2. Name of Operator Solaris Water Midstream, LLC 9. OGRID Number 371643 3. Address of Operator 907 Tradewinds Blvd, Suite B, Midland, TX 79706 10. Pool name or Wildcat 4. Well Leation Unit Letter_N_: 944feet from the _South							
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Spud Date: 1/24/19 Rig Release Date: 3/10/19 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Signature SIGNATURE Support Support TITLE_Regulatory TechDATE_5/7/19 Type or print name Bonnie Atwater E-mail address:bonnie.atwater@solarismidstream.com PHONE: _432-203-9020							
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APPROVED BY: <u>Like</u> TITLE <u>Compliance</u> <u>Aice</u> DATE <u>5-14-19</u> Conditions of Approval (if any): Cannot inject until all regulatory requirements	Type or print name _Bonnie Atwater E-mail address: _bonnie.atwater@solarismidstream.com PHONE: _432-203-9020 For State Use Only						
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