

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**Form C-105**  
July 17, 2008

1. WELL API NO.  
30-015-44907

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No. 321281

**RECEIVED**  
**MAY 16 2019**  
**DISTRICT I-ARTESIA OGD**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Palmillo 26 State COM

6. Well Number:  
315H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Apache Corporation

9. OGRID  
873

10. Address of Operator  
303 Veterans Airpark Lane, Suite 1000  
Midland, TX 79705

11. Pool name or Wildcat  
Winchester; Bone Spring (65010)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	26	19S	28E		820	N	230	E	EDDY
BH:	D	26	19S	28E		1286	N	54	W	EDDY

13. Date Spudded 09/09/2018    14. Date T.D. Reached 09/25/2018    15. Date Rig Released 09/25/2018    16. Date Completed (Ready to Produce) 04/26/2019    17. Elevations (DF and RKB, RT, GR, etc.) 3359 GR

18. Total Measured Depth of Well 13346    19. Plug Back Measured Depth 13399    20. Was Directional Survey Made? YES    21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
8819-13308 Winchester Bone Spring

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48 H40	327	17.5	500SKS TOC SURF	0
9.625	40 J35	3010	12.25	1180SKS TOC SURF	0
5.5	170YP110	13446	8.5	2200 SKS TOC SURF TXI	0
					0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8436	

26. Perforation record (interval, size, and number)  
8819-13308

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED  
8819-13308    LTR 230,673 bbls, 9,001,419 total prop

**28. PRODUCTION**

Date First Production 04/29/2019    Production Method (Flowing, gas lift, pumping - Size and type pump) gas lift    Well Status (Prod. or Shut-in) prod

Date of Test 05/03/2019    Hours Tested 24    Choke Size    Prod'n For Test Period    Oil - Bbl 73    Gas - MCF 243    Water - Bbl. 2410    Gas - Oil Ratio

Flow Tubing Press.    Casing Pressure    Calculated 24-Hour Rate    Oil - Bbl.    Gas - MCF    Water - Bbl.    Oil Gravity - API - (Corr.)

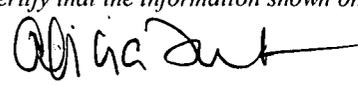
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold    30. Test Witnessed By Apache Corp.

31. List Attachments  
Inclination Report, C-102, C-103, C-104 (Logs submitted)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:    Latitude    Longitude    NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature     Printed Name Alicia Fulton    Title Sr. Regulatory Analyst    Date 05/14/2019

E-mail Address alicia.fulton@apachecorp.com

