

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87400
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

JUN 2003 OIL CONSERVATION DIVISION
RECEIVED
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-015-30717
5. Indicate Type Of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-537

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name OXY Bay State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	
2. Name of Operator OXY USA Inc. 16696	8. Well No. 1
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. Pool name or Wildcat Grayburg Strawn

4. Well Location Unit Letter <u>0</u> : <u>1170</u> Feet From The <u>south</u> Line and <u>1650</u> Feet From The <u>east</u> Line Section <u>33</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 12/7/99	11. Date T.D. Reached 1/2/00	12. Date Compl. (Ready to Prod.) 1/20/00	13. Elevations (DF & RKB, RT, GR, etc.) 3591'	14. Elev. Casinghead	
15. Total Depth 11146'	16. Plug Back T.D. 10400'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10193-10212' - Strawn					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CZDL/CNL/DLL/MLL/GRL					22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	403'	17-1/2"	516sx - Surface	N/A
8-5/8"	32#	3200'	11"	1165sx - Circulated	N/A
4-1/2"	11.6#	10318'	7-7/8"	1144sx - 3647' - CBL	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10095'	10095'

26. Perforation record (interval, size, and number) 4 SPF @ 10193-200, 205-10212', Total 64 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10193-10212'	1500g 7-1/2% NeFe HCl acid + N2
	10193-10212'	10000g gelled 20% NeFe HCl + CO2

PRODUCTION

28. Date First Production 1/20/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flwg				Well Status (Prod. or Shut-in) Prod	
Date of Test 5/31/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 95	Gas - MCF 660	Water - Bbl. 10	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 95	Gas - MCF 660	Water - Bbl. 10	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By G. Henrich
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30. List Attachments C-103, C-104, Dev/Dir Svy. logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Sr. Reg Analyst Date 6/18/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____ 7903'
T. Penn _____ 8703'
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____ 9970'
T. Atoka _____ 10240'
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. Morrow _____ 10520'
T. _____
T. _____
T. _____

Northeastern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	168	168	Surface Rock				
168	400	232	Halite				
400	2802	2402	Anhy. Shale, Dolo				
2802	5640	2838	Dolo, Shale, sndst				
5640	7903	2263	Lmst, dolo, shale				
7903	8703	800	Lmst, shale, chert				
8703	9970	1267	Shale, Lmst				
9970	10204	234	Lmst, chert, shale				
10204	10520	316	Shale, lmst, sndst				
10520	10994	474	Lmst, sndst, shale				
10994	11130	136	shale				

OXY Bay State #1
 Sec 33 T17S R29E

WELL ZONE NAME	DATE	MCFD	GOR	OIL	WATER	WH PSI	LINE PSI
OXY BAY STATE #1	06/04/2003	208.98	208980	0	0.39	88.4	257.4
OXY BAY STATE #1	06/05/2003	179.81	122320	1.47	0.35	82.4	248.1
OXY BAY STATE #1	06/06/2003	76.19	76190	0	-0.52	82.4	238.2
OXY BAY STATE #1	06/07/2003	70.46	70460	0	0.19	82.4	243.9
OXY BAY STATE #1	06/08/2003	62.07	17785	3.49	1.32	82.6	243.2
OXY BAY STATE #1	06/09/2003	57.72	57720	0	-1.29	81.7	241.6
OXY BAY STATE #1	06/10/2003	34.14	34140	0	0.66	100.6	238.7

OXY USA INC.
Bay St. #1
Eddy Co., NM

**STATE OF NEW MEXICO
DEVIATION REPORT**

175	1/4	8,217	3-1/2
384	1-1/4	8,311	3-1/4
615	3/4	8,405	3
1,097	1	8,497	2-3/4
1,562	1	8,589	2-3/4
2,058	1-1/4	8,788	1-3/4
2,485	3/4	8,871	1-3/4
2,961	1-1/4	9,119	1-1/4
3,185	1-1/2	9,400	1
3,678	3/4	9,556	1-1/4
4,174	3/4	9,864	1
4,670	3/4	10,301	1-1/4
5,163	1-1/4	10,798	1-1/2
5,659	3-1/4	11,120	1-1/4
5,690	3-1/2		
5,797	3-1/4		
5,891	3		
6,078	3		
6,172	3		
6,290	3		
6,452	3-3/4		
6,575	4		
6,698	4		
6,798	3-3/4		
6,852	3-3/4		
6,945	3-1/2		
7,100	3-1/4		
7,255	2-3/4		
7,409	2-1/4		
7,594	2-1/2		
7,718	3		
7,874	3-1/4		
7,996	3-1/2		
8,125	3-3/4		



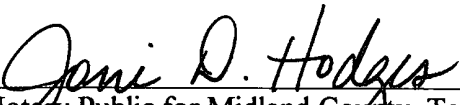
By:  Ray Peterson

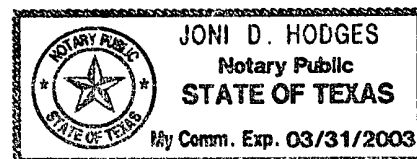
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 10th day of
November, 1999, by RAY PETERSON on behalf of FWA PETERSON
DRILLING COMPANY.

My Commission Expires: 3/31/2003


Notary Public for Midland County, Texas



Baystate

OXY USA INC.

Oxy Bay State No.1

slot #1

Eddy County New Mexico

S U R V E Y L I S T I N G

by

Baker Hughes INTEQ

Your ref : MWD
Our ref : svy1330
License :

Date printed : 5-Jan-2000

Baystate

Date created : 15-Dec-1999

Last revised : 29-Dec-1999

Field is centred on 0.000,0.000,0.00000,N

Structure is centred on n32 50 0.000,w103 55 0.000

,0

Slot location is n32 50 0.000,w103 55 0.000

Slot Grid coordinates are N 667130.132, E 627983.1

16

Slot local coordinates are 0.00 N 0.00 E

Projection type: mercator - New Mexico East (3001), Spheroid:

Clarke - 1866

Reference North is True North

OXY USA INC.

SURVEY LISTIN

G Page 1

Oxy Bay State No.1,slot #1

Your ref :

MWD

Baystate

, Eddy County New Mexico
29-Dec-1999

Last revised :

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	R E C T A N G U L A R C O O R D I N A T E S	Dogleg Deg/100ft	Vert Sect
0.00	0.00	0.00	0.00	0.00 N 0.00 E	0.00	0.00
100.00	0.27	143.63	100.00	0.19 S 0.14 E	0.27	0.14
200.00	0.66	140.50	200.00	0.82 S 0.64 E	0.39	0.64
300.00	1.02	135.81	299.99	1.90 S 1.63 E	0.37	1.63
400.00	1.09	136.58	399.97	3.23 S 2.90 E	0.07	2.90
500.00	1.11	130.80	499.95	4.55 S 4.29 E	0.11	4.29
600.00	1.22	116.96	599.93	5.66 S 5.97 E	0.30	5.97
700.00	1.56	102.82	699.90	6.45 S 8.24 E	0.48	8.24
800.00	1.56	101.21	799.86	7.02 S 10.90 E	0.04	10.90
900.00	1.32	91.03	899.83	7.30 S 13.39 E	0.35	13.39
1000.00	0.90	82.58	999.81	7.22 S 15.32 E	0.45	15.32
1100.00	0.66	68.89	1099.80	6.91 S 16.64 E	0.31	16.64
1200.00	0.62	50.40	1199.80	6.36 S 17.60 E	0.21	17.60
1300.00	0.56	29.91	1299.79	5.59 S 18.26 E	0.22	18.26
1400.00	0.53	352.54	1399.79	4.71 S 18.44 E	0.35	18.44

Baystate

1500.00	0.58	355.81	1499.78	3.74 S	18.34 E	0.06	18.34
1600.00	0.90	352.99	1599.77	2.45 S	18.21 E	0.32	18.21
1700.00	0.88	349.87	1699.76	0.92 S	17.98 E	0.05	17.98
1800.00	1.06	343.28	1799.75	0.73 N	17.58 E	0.21	17.58
1900.00	1.10	346.51	1899.73	2.54 N	17.09 E	0.07	17.09
2000.00	1.14	334.17	1999.71	4.37 N	16.43 E	0.24	16.43
2100.00	1.19	339.57	2099.69	6.24 N	15.64 E	0.12	15.64
2200.00	1.14	339.73	2199.67	8.14 N	14.93 E	0.04	14.93
2300.00	1.08	336.50	2299.65	9.94 N	14.21 E	0.09	14.21
2400.00	1.17	335.89	2399.63	11.73 N	13.42 E	0.10	13.42

All data is in feet unless otherwise stated.

Coordinates from slot #1 and TVD from rotary table

Bottom hole distance is 566.62 on azimuth 66.71 degrees from wellhead.

Vertical section is from N 0.00 E 0.00 on azimuth 90.00 degrees.

Calculation uses the minimum curvature method.

Presented by Baker Hughes INTEQ

OXY USA INC.
G Page 2
Oxy Bay State No.1,slot #1
MWD
,Eddy County New Mexico
29-Dec-1999

SURVEY LISTIN

Your ref :

Last revised :

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	R E C T A N G U L A R C O O R D I N A T E S	Dogleg Deg/100ft	Vert Sect
2500.00	1.00	330.56	2499.61	13.43 N 12.57 E	0.20	12.57
2600.00	0.99	335.41	2599.60	14.98 N 11.78 E	0.09	11.78
2700.00	1.10	335.70	2699.58	16.64 N 11.03 E	0.11	11.03
2800.00	1.03	338.98	2799.57	18.35 N 10.31 E	0.09	10.31
2900.00	1.27	333.42	2899.55	20.18 N 9.49 E	0.27	9.49
3000.00	1.18	334.56	2999.52	22.10 N 8.55 E	0.10	8.55
3100.00	1.17	322.73	3099.50	23.84 N 7.49 E	0.24	7.49
3200.00	1.28	319.31	3199.48	25.50 N 6.15 E	0.14	6.15
3300.00	1.26	330.89	3299.45	27.31 N 4.88 E	0.26	4.88
3400.00	1.10	326.78	3399.43	29.06 N 3.83 E	0.18	3.83

Baystate

3500.00	1.06	339.00	3499.42	30.73 N	2.97 E	0.23	2.97
3600.00	0.95	333.38	3599.40	32.33 N	2.27 E	0.15	2.27
3700.00	0.95	337.88	3699.39	33.85 N	1.58 E	0.07	1.58
3800.00	0.66	349.48	3799.38	35.19 N	1.16 E	0.33	1.16
3900.00	0.69	347.94	3899.37	36.34 N	0.93 E	0.03	0.93
4000.00	0.39	347.46	3999.37	37.26 N	0.73 E	0.30	0.73
4100.00	0.35	359.86	4099.36	37.89 N	0.66 E	0.09	0.66
4200.00	0.31	354.41	4199.36	38.46 N	0.63 E	0.05	0.63
4300.00	0.30	1.78	4299.36	38.99 N	0.61 E	0.04	0.61
4400.00	0.33	317.38	4399.36	39.46 N	0.43 E	0.24	0.43
4500.00	0.26	308.47	4499.36	39.82 N	0.06 E	0.08	0.06
4600.00	0.46	269.44	4599.36	39.95 N	0.52 W	0.30	-0.52
4700.00	0.63	280.91	4699.35	40.05 N	1.47 W	0.20	-1.46
4800.00	0.82	292.25	4799.34	40.43 N	2.66 W	0.23	-2.66
4900.00	0.74	322.56	4899.33	41.21 N	3.72 W	0.41	-3.72

All data is in feet unless otherwise stated.

Coordinates from slot #1 and TVD from rotary table

Baystate

Bottom hole distance is 566.62 on azimuth 66.71 degrees from wellhead.

Vertical section is from N 0.00 E 0.00 on azimuth 90.00 degrees.

Calculation uses the minimum curvature method.

Presented by Baker Hughes INTEQ

G OXY USA INC. SURVEY LISTIN
Page 3
Oxy Bay State No.1, slot #1 Your ref :
MWD , Eddy County New Mexico Last revised :
29-Dec-1999

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	R E C T A N G U L A R C O O R D I N A T E S	Dogleg Deg/100ft	Vert Sect
5000.00	1.03	334.90	4999.32	42.54 N 4.49 W	0.34	-4.49
5100.00	1.45	349.38	5099.30	44.59 N 5.10 W	0.52	-5.10
5200.00	1.63	347.14	5199.26	47.22 N 5.65 W	0.19	-5.65
5300.00	2.02	342.79	5299.21	50.30 N 6.49 W	0.42	-6.49
5400.00	2.19	339.50	5399.14	53.78 N 7.68 W	0.21	-7.68
5500.00	2.58	346.62	5499.06	57.76 N 8.88 W	0.49	-8.88

Baystate

5600.00	2.93	351.02	5598.94	62.48 N	9.80 W	0.40	-9.80
5700.00	3.15	354.76	5698.80	67.74 N	10.45 W	0.30	-10.45
5800.00	3.20	358.86	5798.65	73.27 N	10.75 W	0.23	-10.75
5900.00	3.19	0.23	5898.49	78.84 N	10.80 W	0.08	-10.80
6000.00	3.18	2.16	5998.34	84.39 N	10.68 W	0.11	-10.68
6100.00	3.08	1.53	6098.19	89.85 N	10.51 W	0.10	-10.51
6200.00	3.07	359.32	6198.04	95.22 N	10.46 W	0.12	-10.46
6300.00	3.32	2.12	6297.89	100.79 N	10.39 W	0.29	-10.39
6400.00	3.41	2.06	6397.72	106.65 N	10.18 W	0.10	-10.18
6500.00	3.66	2.63	6497.53	112.81 N	9.92 W	0.24	-9.92
6600.00	3.81	6.63	6597.31	119.30 N	9.39 W	0.30	-9.39
6700.00	3.93	9.50	6697.09	125.97 N	8.45 W	0.23	-8.45
6800.00	3.96	13.64	6796.85	132.70 N	7.07 W	0.29	-7.07
6900.00	3.80	16.13	6896.62	139.24 N	5.33 W	0.23	-5.33
7000.00	3.46	21.10	6996.42	145.24 N	3.33 W	0.47	-3.33
7100.00	3.18	27.44	7096.25	150.51 N	0.96 W	0.46	-0.96
7200.00	2.69	30.85	7196.12	154.99 N	1.52 E	0.51	1.52

Baystate

7300.00	2.53	31.58	7296.02	158.89 N	3.88 E	0.17	3.88
7400.00	2.41	25.36	7395.92	162.67 N	5.94 E	0.29	5.94

All data is in feet unless otherwise stated.

Coordinates from slot #1 and TVD from rotary table

Bottom hole distance is 566.62 on azimuth 66.71 degrees from wellhead.

Vertical section is from N 0.00 E 0.00 on azimuth 90.00 degrees.

Calculation uses the minimum curvature method.

Presented by Baker Hughes INTEQ

G	Page 4	OXY USA INC.	SURVEY LISTIN
		Oxy Bay State No.1,slot #1	Your ref :
		MWD	
		,Eddy County New Mexico	Last revised :
		29-Dec-1999	

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	R E C T A N G U L A R C O O R D I N A T E S	Dogleg Deg/100ft	Vert Sect
7500.00	2.61	21.41	7495.83	166.69 N 7.67 E	0.27	7.67
7600.00	2.81	14.90	7595.72	171.18 N 9.13 E	0.36	9.13

Baystate

7700.00	3.10	12.82	7695.58	176.19 N	10.36 E	0.31	10.36
7800.00	3.55	12.10	7795.41	181.86 N	11.61 E	0.45	11.61
7900.00	3.59	11.20	7895.22	187.96 N	12.87 E	0.07	12.87
8000.00	3.54	17.68	7995.03	193.98 N	14.42 E	0.41	14.42
8100.00	3.38	19.89	8094.85	199.69 N	16.36 E	0.21	16.36
8200.00	3.20	20.95	8194.68	205.07 N	18.36 E	0.19	18.36
8300.00	3.09	21.54	8294.53	210.18 N	20.35 E	0.12	20.35
8400.00	2.97	22.87	8394.39	215.07 N	22.34 E	0.13	22.34
8500.00	2.86	19.28	8494.26	219.82 N	24.17 E	0.21	24.18
8600.00	2.61	13.55	8594.15	224.39 N	25.53 E	0.37	25.53
8700.00	2.32	2.62	8694.05	228.63 N	26.16 E	0.55	26.16
8800.00	1.61	352.77	8794.00	232.04 N	26.08 E	0.78	26.08
8900.00	1.54	5.46	8893.96	234.77 N	26.03 E	0.36	26.03
8931.00	2.70	42.90	8924.94	235.72 N	26.56 E	5.64	26.56
8962.00	3.80	54.60	8955.89	236.85 N	27.90 E	4.13	27.90
8994.00	5.10	60.10	8987.79	238.18 N	29.99 E	4.27	29.99
9026.00	6.00	60.30	9019.64	239.71 N	32.68 E	2.81	32.68

Baystate

9057.00	6.80	61.10	9050.45	241.40 N	35.69 E	2.60	35.69
9088.00	7.20	62.10	9081.22	243.20 N	39.02 E	1.35	39.02
9151.00	8.60	68.70	9143.62	246.76 N	46.90 E	2.64	46.90
9182.00	9.50	71.20	9174.23	248.43 N	51.48 E	3.17	51.48
9214.00	10.90	73.90	9205.72	250.12 N	56.88 E	4.62	56.88
9276.00	11.50	78.90	9266.55	252.93 N	68.58 E	1.84	68.58

All data is in feet unless otherwise stated.

Coordinates from slot #1 and TVD from rotary table

Bottom hole distance is 566.62 on azimuth 66.71 degrees from wellhead.

Vertical section is from N 0.00 E 0.00 on azimuth 90.00 degrees.

Calculation uses the minimum curvature method.

Presented by Baker Hughes INTEQ

G Page 5
 MWD Oxy Bay State No.1, slot #1
 , Eddy County New Mexico

OXY USA INC.

SURVEY LISTIN

Your ref :

Last revised :

Baystate

29-Dec-1999

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	R E C T A N G U L A R C O O R D I N A T E S	Dogleg Deg/100ft	Vert Sect
9300.00	11.70	80.10	9290.05	253.81 N 73.33 E	1.31	73.33
9368.00	12.20	82.80	9356.58	255.90 N 87.25 E	1.10	87.25
9399.00	12.70	85.10	9386.85	256.60 N 93.89 E	2.27	93.89
9460.00	13.30	91.40	9446.29	257.00 N 107.59 E	2.52	107.59
9521.00	13.70	92.70	9505.61	256.49 N 121.82 E	0.82	121.82
9583.00	14.30	91.20	9565.76	255.98 N 136.81 E	1.13	136.81
9614.00	14.20	92.50	9595.81	255.73 N 144.43 E	1.08	144.43
9632.00	14.40	92.10	9613.25	255.56 N 148.88 E	1.24	148.88
9677.00	14.50	91.40	9656.83	255.21 N 160.10 E	0.45	160.10
9738.00	13.90	91.70	9715.97	254.81 N 175.06 E	0.99	175.06
9801.00	13.20	92.30	9777.21	254.30 N 189.81 E	1.13	189.81
9833.00	12.50	92.60	9808.41	253.99 N 196.92 E	2.20	196.92
9896.00	11.70	89.90	9870.01	253.69 N 210.12 E	1.56	210.12
9959.00	12.30	90.80	9931.63	253.61 N 223.22 E	1.00	223.22
9991.00	12.80	91.00	9962.87	253.50 N 230.17 E	1.57	230.17

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10022.00	12.90	89.60	9993.09	253.47 N	237.06 E	1.05	237.06
10054.00	12.90	90.60	10024.29	253.45 N	244.21 E	0.70	244.21
10115.00	13.50	94.20	10083.67	252.86 N	258.12 E	1.67	258.12
10146.00	14.20	97.30	10113.77	252.11 N	265.50 E	3.29	265.50
10178.00	14.50	98.50	10144.77	251.02 N	273.35 E	1.32	273.35
10209.00	14.00	98.10	10174.82	249.92 N	280.90 E	1.64	280.90
10272.00	13.90	98.20	10235.96	247.77 N	295.94 E	0.16	295.94
10334.00	13.70	98.80	10296.17	245.58 N	310.56 E	0.40	310.56
10397.00	13.00	100.40	10357.47	243.16 N	324.91 E	1.26	324.91
10459.00	12.70	100.30	10417.92	240.68 N	338.47 E	0.49	338.47

All data is in feet unless otherwise stated.

Coordinates from slot #1 and TVD from rotary table

Bottom hole distance is 566.62 on azimuth 66.71 degrees from wellhead.

Vertical section is from N 0.00 E 0.00 on azimuth 90.00 degrees.

Calculation uses the minimum curvature method.

Presented by Baker Hughes INTEQ

Last revised :

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	R E C T A N G U L A R C O O R D I N A T E S	Dogleg Deg/100ft	Vert Sect
10552.00	12.50	98.10	10508.68	237.44 N 358.49 E	0.56	358.49
10615.00	12.60	94.90	10570.17	235.89 N 372.09 E	1.11	372.09
10708.00	13.10	93.70	10660.84	234.34 N 392.71 E	0.61	392.71
10768.00	13.50	93.40	10719.24	233.49 N 406.49 E	0.68	406.49
10831.00	14.10	92.10	10780.42	232.77 N 421.50 E	1.07	421.50
10862.00	14.00	92.50	10810.49	232.47 N 429.02 E	0.45	429.02
10893.00	14.30	93.10	10840.55	232.10 N 436.59 E	1.08	436.59
10986.00	15.20	94.90	10930.48	230.44 N 460.20 E	1.09	460.20
11049.00	15.30	95.20	10991.27	228.98 N 476.71 E	0.20	476.71
11111.00	15.60	96.70	11051.02	227.27 N 493.14 E	0.81	493.14
11178.00	16.30	96.80	11115.44	225.10 N 511.42 E	1.05	511.42

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11210.00	16.74	96.86	11146.12	224.02 N	520.46 E	1.38	520.46
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All data is in feet unless otherwise stated.

Coordinates from slot #1 and TVD from rotary table

.
Bottom hole distance is 566.62 on azimuth 66.71 degrees from wellhead.

Vertical section is from N 0.00 E 0.00 on azimuth 90.00 degrees.

Calculation uses the minimum curvature method.

Presented by Baker Hughes INTEQ

Baystate

OXY USA INC.

SURVEY LISTIN

G Page 7

Oxy Bay State No.1,slot #1

Your ref :

MWD

,Eddy County New Mexico

Last revised :

29-Dec-1999

Targets associated with this wellpath

=====

Target name ordinates	Revised	Geographic Location	T.V.D.	Rectangular Co

-----			10425.00	236.94N
326.61E	3-Nov-1999			

□

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-015-30717
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-537
7. Lease Name or Unit Agreement Name: OXY Bay State
8. Well No. 1
9. Pool name or Wildcat Grayburg Strawn
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3591'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
OXY USA Inc. 16696

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter 0 : 1170 feet from the south line and 1650 feet from the east line
Section 33 Township 17S Range 29E NMPM County Eddy

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See other side/attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/10/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY Record TITLE Record DATE 6/10/03

Conditions of approval, if any:

Attachment C-103
OXY Bay State #1

01/07/2000 CMIC: Gibson

RDMO drlg rig. Cleaned and leveled loc. Set anchors. MIRU KES # 293. RU BA WL. Ran CCL-CBL-GR from 10288 to 3500. TOC @ 3647. Loggers TD 10288. Good bond across zone of interest. SION

01/11/2000 CMIC: Gibson

Delivered 326 jts 2 3/8 tbg. RIH with 3 7/8 bit to 10272. RU BJ. Pumped 300 gal xylene and 500 gal 15% HCL. Circ hole with 3% KCL FW. Tested csg to 1500#. RD BJ. POOH. SION.

01/12/2000 CMIC: Gibson

Fin POOH. RU BA WL. Perf Strawn 10293-200, 205-212. Used 3 3/8" csg gun loaded 4 jsp. RD WL. RIH with Prod assay as follows:

1	2 3/8 Baker WL entry guide	.40
1	2 3/8 tbg sub	3.95
1	2 3/8 x 1.875 F nipple	.95
1	2 3/8 tbg sub	6.03
1	2 3/8 x 4 1/2 Baker Lok Set	3.67
1	On-Off tool with 1.875 profile	1.53
318	2 3/8 4.7# 8rd EUE L-80	10076.89

Set Pkr @ 10095 with 12 pts Comp. Top profile @ 10094, bottom @ 10105. NDBOP NUWH. SION

01/13/2000 CMIC: Gibson

SIP 0. Ru swab. Swabbed well dry in 2 hrs. Made 1 run per hr for the rest of day with no fluid entry. Had slight show gas while making swab run. SION

01/14/2000 CMIC: Gibson

SITP 240. Bled pres to pit in 1/2 hr. Ru swab. Rec trace oil and 5 bbl wtr in 10 hrs. IFL 9100 FFS, FFL pkr. Swabbed well dry in 1 hr. Made 1 run per hr for rest of day with no fluid entry. Slight show gas. SION.

01/15/2000 CMIC: Gibson

SITP 250#. RU BJ. Acidized well with 1500 gal 7.5 % NEFE HCL and N2. Dropped 50 ball sealers in 10 stages with good ball action. Flushed with N2. ISIP 7133, 5 min 6672, 10 min 6676, 15 min 6540. AIR 4.4 bpm. Max pres 7740, min 6600, Ave pres 7000. TBLWLTR 36. RD BJ. Opened well to pit on 8/64 choke. Rec 13 bbl load wtr in 6 hrs. Gas rate 280 mcf. FTP 20#. TBLWLTR 23. SION

01/16/2000 CMIC: Gibson

SITP 1650. Bled pres to pit in 5 hrs. RU swab. Rec 11 bbl oil and 8 bbl wtr in 11 hrs. IFL 4000 FFS, FFL pkr. Swabbed well dry in 2 hrs and made 1 run per hr for rest of the day with 300-500 fluid entry per hr. Well had continuous 20# pres burning 6 flare. Est gas rate 280 mcf. TBLWLTR 15. Si til Monday.

01/20/2000 CMIC: Gibson

SITP 1300#. RU BJ. Acidized well with 10000 gal gelled 20% NEFE HCL & 24 ton of CO2 in 4 stages. Dropped 3 stages of 15 ball sealers, with good ball action. ISIP 5876, 5 min 6542, 10 min 5515, 15 min 5388. Max pres 7594, Min 1600, Ave pres 6100. AIR 5.4 bpm. TBLWLTR 269. RD BJ. Opened well to tank. Recv 63 oil 44 load wtr in 19 hrs. Last hr rec 9 oil 0 wtr. FTP 600, Est gas rate 675 mcf. Will continue testing.

01/21/2000 CMIC: Gibson

Continued flwg to tank for 2 hrs. Est gas rate 600 mcf. Si well and hooked up portable test sep. Turned through test sep on 16/64 choke holding 200# BP. Left well flwg.

01/22/2000 CMIC: Gibson

Well flwd 46 oil 30 wtr in 24 hrs. FTP 800. LP 200. Gas rate 476 mcf. RD PU.

01/25/2000 CMIC: Gibson

Well flwd 36 oil 49 wtr in 24 hrs. Gas rate 337. FTP 280, LP 80. 16/64 choke. All load wtr rec.

01/26/2000 CMIC: Gibson

Well flwd 29 oil 2 wtr in 24 hrs. Gas rate 228 mcf. FTP 125, BP 40. 18/64 choke.

Attachment C-103
OXY Bay State #1

01/28/2000 CMIC: Gibson

MIRU swab unit. Rec 9 oil 5 wtr in 5 hrs. IFL 400 FFS, FFL 1800 FFS, FTP had went from 40# to 120#. Lest well flwg.

01/29/2000 CMIC: Gibson

FTP 150#. LP 80#. Bled tbq. Ru swab. Rec 16 oil and 14 wtr in 11 hrs. IFL 2800 FFS, FFL 9000 FFS. Put well to gas sales. SD til Monday.

01/30/2000 CMIC: Gibson

Well flwd 7 oil 27 wtr in 24 hrs. Gas rate 338 mcf. FTP 140, LP 40. 18/64 choke.

01/31/2000 CMIC: Gibson

Well flwd 4 oil 0 wtr in 24 hrs. Gas rate 96 mcf. FTP 125. LP 40. 18/64 choke.

02/01/2000 CMIC: Gibson

Well was dead. RU swab. Rec 29 oil 4 wtr in 11 hrs. IFL 8200 FFS, FFL 9000 FFS. Left well open to test tank. SDON

02/02/2000 CMIC: Gibson

Ru Pro WL. RIH with BHP bombs. Left well open to test tank.

02/03/2000 CMIC: Gibson

Well flwd 0 fluid and 83 mcf gas in 24 hrs. FTP 90, BP 40 17/64 choke. Opened to 17.5/64 choke. Left well opened to test tank.

02/04/2000 CMIC: Gibson

Well flwd 0 fluid in 24 hrs. Gas rate 15 mcf. FTP 50#. BP 40#. Flwg well with bhp bombs in hole.

02/05/2000 CMIC: Gibson

Well flwd 0 fluid and 15 mcf gas in 24 hrs. FTP 50. BP 40.

02/06/2000 CMIC: Gibson

Well flwd 0 oil 0 wtr in 24 hrs. Gas rate 44 mcfd. Gas rate 60 mcf. BP 40. Si well for 96 hr build-up.

02/10/2000 CMIC: Gibson

POOH with BHP bombs. Left well Si.

04/05/2000 CMIC: Gibson

SITP 1000#. MIRU PU. Bled pres. Kill well with 50 bbl 3% KCL FW. NDWH NU BOP. Released pkr. POOH. RIH with wl entry guide, 2 3/8 sn, 322 jts 2 3/8 tbq. Bottom tbq @ 10210. NDBOP NUWH. SI well will install plunger lift. RDPU.

04/06/2000 CMIC: Gibson

MIRU swab unit. Rec 30 oil 76 wtr in 8 hrs. IFL 1200 FFS. FFL surface and scattered. Well flwg for 1/2 hr after each run. SION

04/07/2000 CMIC: Gibson

SITP 850#. SICP 1750#. Bled pres. Ru swab. Rec 15 oil 20 wtr in 6 hrs. IFL 1200 FFS. Well started flwg. Final FTP 60. SION

04/11/2000 CMIC: Gibson

SITP 1200#. SICP 1850#. Installed PLSI plunger lift. Dropped plunger. Plunger made 3 trips rec 23 bbl fluid. Left well on plunger lift.

04/12/2000

Well produced 55 BO and 17 BW in 7 plunger runs. Last 2 runs were 100% oil.

04/13/2000

Set rental test sep. Opened well to sep. Plunger set to flow 1.5 hrs. SI 1/2 hr. Each plunger run made 8 bbl fluid with 80% oil cut. Initial gas flow rate 965 mcf, ending rate 700 mcf. Left well open to test sep.

04/19/2000 CMIC: Hobbs

Had to adjust plunger. Well tested 10 BO, 3 BW, 25 mcf on plunger lift in 24 hours. FTP-130.

04/20/2000 CMIC: Hobbs

Had to adjust plunger. Well tested 5 BO, 2 BW, 28 mcf on plunger lift in 24 hours. 5 runs w/ 100# FTP.

04/21/2000 CMIC: Hobbs

Well flwd 8 oil 0 wtr in 24 hrs. Gas rate 33 mcf. Plunger made 17 trips.

04/22/2000 CMIC: Hobbs

Well flwd 10 oil 2 wtr in 24 hrs. Gas rate 70 mcf. Plunger made 11 trips.

04/23/2000 CMIC: Hobbs

Well flwd 10 oil 0 wtr in 24 hrs./ Gas rate 68 mcf. Plunger made 11 trips.

04/24/2000 CMIC: Hobbs

Well flwd 3 oil 5 wtr in 24 hrs. Gas rate 39 mcf. Plunger made 11 trips. Will switch plunger from spiral to cup type.

04/25/2000 CMIC: Hobbs

Well flwd 8 oil 0 wtr in 24 hrs. Gas rate 39 mcf. Will change plunger to cup type.

04/26/2000 CMIC: Hobbs

Well flwd 5 oil 2 wtr in 24 hrs. Gas rate 18 mcf. Open choke.

04/27/2000 CMIC: Hobbs

Well flwd 20 oil 2 wtr in 24 hrs. Gas rate 48 mcf. Tbg pres 150# buildup between plunger runs.

04/29/2000 CMIC: Hobbs

Well flwd 10 oil 2 wtr in 24 hrs. Gas rate 50 mcf.

04/30/2000 CMIC: Hobbs

Well flwd 0 fluid and 50 mcf gas in 24 hrs.

05/01/2000 CMIC: Hobbs

Well flwd 0 fluid and 31 mcf gas in 24 hrs.

05/02/2000 CMIC: Hobbs

Well flwd 7 oil 0 wtr in 24 hrs. Gas rate 23 mcf.

05/03/2000 CMIC: Hobbs

Well flwd 6 oil 2 wtr in 24 hrs. Gas rate 32 mcf.

05/04/2000 CMIC: Hobbs

Well flwd 5 oil 2 wtr in 24 hrs. Gas rate 33 mcf. Dropped cup type plunger, SIW pending engr. eval.

04/01/2003 CMIC: gary henrich

road unit & crew to loc., spot & rig up swab unit #302, sitp 2000#, sicp 2000#, open tbg. to tank on 15/64" choke, rec. 47 bo, 0 bw in 5 hrs., fftp 500# on f/o choke, fsicp 1440#, sisd.

04/02/2003 CMIC: gary henrich

sitp 1500#, sicp 1850#, open well to tank on 10/64" choke, rec. 52 bo, 0 bw in 9 hrs., fftp 950# on 24/64" choke, rate 3200 mcf, fsicp 1200#, sisd!

04/03/2003 CMIC: gary henrich

sitp 1420#, sicp 1700#, leave well si, rig swab unit down, clean loc., move off loc.

05/31/2003 Put well on line and test for 95 BO 10 BW 660 MCF