

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NMNM71016X		
2. Name of Operator BASS ENTERPRISES PRODUCTION CO			Contact: TAMI WILBER E-Mail: twilber@basspet.com		
3. Address P O BOX 2760 MIDLAND, TX 79702			3a. Phone No. (include area code) Ph: 432.683.2277		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 1980FSL 1980FEL At top prod interval reported below NWSE 1980FSL 1980FEL At total depth NWSE 1980FSL 1980FEL			8. Lease Name and Well No. POKER LAKE UNIT 190		
14. Date Spudded 03/15/2003			15. Date T.D. Reached 03/26/2003		9. API Well No. 30-015-32142-00-S1
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/05/2003			10. Field and Pool, or Exploratory NASH DRAW DELAWARE		
18. Total Depth: MD 7459 TVD			19. Plug Back T.D.: MD 7426 TVD		11. Sec., T., R., M., or Block and Survey or Area Sec 7 T24S R30E Mer NMP
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PE:TDLCDN GR;PE:AITMCFL GR MICROLO			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		
17. Elevations (DF, KB, RT, GL)* 3180 GL					
12. County or Parish EDDY					
13. State NM					

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	28.0	0	837		545		0	
7.875	5.500 J-55	16.0	0	7459		910		3036	

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7000							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) DELAWARE	7164	7360	7164 TO 7360		40	PRODUCING	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
7164 TO 7174	FRAC W/65,925 GALS V-3000+178,833# 16/30 OTTAWA+64,000# 16/30 CR-4000
7350 TO 7360	PUMP 750 GALS INHIBITED NEFE HCL ACID ACROSS PERF INTERVAL
7350 TO 7360	FRAC W/31,026 GALS V-3000+74,025# 16/30 OTTAWA+28,406# 16/30 CR-4000

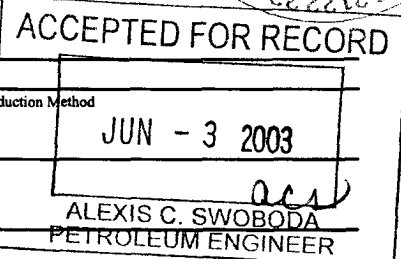
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/07/2003	04/10/2003	24	→	130.0	225.0	465.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	SI 100	280.0	→	130	225	465	1730	POW	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #21321 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				TOP SALT	564
				BASE OF SALT	3267
				LAMAR	3452
				RAMSEY SAND	3492
				LOWER BRUSHY CANYON	6967
				BONE SPRING	7237

32. Additional remarks (include plugging procedure):

Spud well @ 12:15 a.m. 3/15/03.
Drilled 12-1/4" hole to 837' 3/16/03.
Ran 19 joints of 8-5/8" 28# LT&C casing set @ 837'.
Cement w/280 sx PBCZ w/additives. Tail w/265 sx Prem Plus w/additives.
Circulate 24 sacks to surface. WOC 28 hours.
Drilled 7-7/8" hole to 7459' 3/26/03.
Ran 170 joints 8-5/8" 15.5#/17# LTC casing set @ 7459'.
1st Stage: Cement w/200 sx Prem Plus w/additives.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #21321 Verified by the BLM Well Information System.
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad
Committed to AFMSS for processing by Linda Askwig on 05/29/2003 (03LA0565SE)

Name (please print) TAMI WILBER

Title PRODUCTION CLERK

Signature (Electronic Submission)

Date 05/29/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #21321 that would not fit on the form

32. Additional remarks, continued

2nd Stage: Cement w/710 sx Prem Plus w/additives. TOC @ 3036' Temperature Survey.
Rig released @ 5:00 p.m. 3/26/03.
Prep for completion.

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-32142	Pool Code 47545	Pool Name Nash Draw (Delaware)
Property Code 001796	Property Name POKER LAKE UNIT	Well Number 190
OGRID No. 001801	Operator Name BASS ENTERPRISES PRODUCTION COMPANY	Elevation 3179'


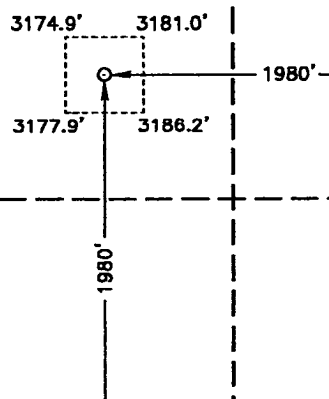
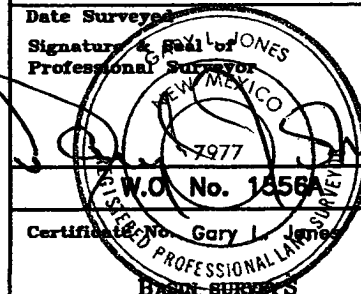
Surface Location

UL or lot No. J	Section 7	Township 24 S	Range 30 E	Lot Idn	Feet from the 1980	North/South line SOUTH	Feet from the 1980	East/West line EAST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill I	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION	
		<p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><u>Tami Wilber</u> Signature <u>Tami Wilber</u> Printed Name <u>Production Clerk</u> Title <u>5/29/03</u> Date</p>	
<p>LAT - N32°13'48.7" LONG - W103°55'07.6" (NAD83)</p> 		SURVEYOR CERTIFICATION	
		<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>June 13, 2001</p> <p>Date Surveyed Signature & Seal of Professional Surveyor  W.O. No. 1556A Certificate No. Gary L. Jones 7977 BASS SURVEY</p>	



KEY ENERGY DRILLING, INC.
6 Desta Drive
Suite 4400
Midland, Texas 79705
Phone 915-570-0494
Fax 915-570-0465

To: Whom It May Concern:

RE: STATE OF NEW MEXICO
OIL AND GAS DIVISION
INCLINATION REPORT

Lease Name: POKER LAKE UNIT
Well Number: #190
County/State: EDDY COUNTY, NEW MEXICO
Operator: BASS ENTERPRISES PRODUCTION CO.
Address: P O BOX 2760
Address: MIDLAND TX 79702-2760
Location:



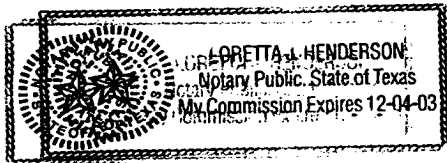
I, **CHOYR GILBERT**, Contract Manager for Key Energy Drilling, Inc., 6 Desta Drive, Suite 4400, Midland, TX 79705, declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.

Sworn to and Subscribed Before Me by the said

CHOYR GILBERT
Contract Manager

This the 7TH day of MAY, 2003

Signature of Notary Public
In and for the State of Texas



LORETTA J. HENDERSON
Print Name of Notary Public

**STATE OF NEW MEXICO
OIL AND GAS DIVISION**

INCLINATION REPORT

FIELD NAME	LEASE NAME POKER LAKE UNIT	WELL NUMBER 190
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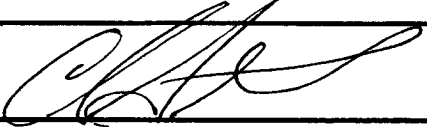
OPERATOR BASS ENTERPRISES PRODUCTION CO	COUNTY EDDY
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ADDRESS P O BOX 2760, MIDLAND TX 79702-2760

LOCATION


RECORD OF INCLINATION

MEASURED DEPTH FEET	COURSE LENGTH HUNDREDS OF FEET	ANGLE OF INCLINATION DEGREE	DISPLACEMENT PER HUNDRED FEET	COURSE DISPLACEMENT FEET	ACCUMULATIVE DISPLACEMENT
298	2.98	1.000	1.75	5.20	5.20
590	2.92	0.750	1.31	3.82	9.02
837	2.47	0.750	1.31	3.23	12.26
1046	2.09	0.500	0.87	1.82	14.08
1296	2.50	0.500	0.87	2.18	16.26
1546	2.50	0.500	0.87	2.18	18.44
1796	2.50	0.500	0.87	2.18	20.62
2000	2.04	1.000	1.75	3.56	24.19
2249	2.49	0.500	0.87	2.17	26.36
2500	2.51	0.500	0.87	2.19	28.55
2751	2.51	0.500	0.87	2.19	30.74
3049	2.98	1.000	1.75	5.20	35.94
3283	2.34	3.000	5.23	12.25	48.19
3689	4.06	0.500	0.87	3.54	51.73
4188	4.99	0.500	0.87	4.35	56.08
4688	5.00	1.000	1.75	8.73	64.81
5188	5.00	0.500	0.87	4.36	69.17
5688	5.00	0.500	0.87	4.36	73.54
5751	0.63	0.500	0.87	0.55	74.09
6251	5.00	1.500	2.62	13.09	87.17
6751	5.00	0.250	0.44	2.18	89.36
7223	4.72	1.500	2.62	12.36	101.71
7460	2.37	1.500	2.62	6.20	107.92
	-74.60		0.00	0.00	107.92
	0.00		0.00	0.00	107.92
	0.00		0.00	0.00	107.92
	0.00		0.00	0.00	107.92
	0.00		0.00	0.00	107.92
	0.00		0.00	0.00	107.92
	0.00		0.00	0.00	107.92
	0.00		0.00	0.00	107.92
	0.00		0.00	0.00	107.92
	0.00		0.00	0.00	107.92
	0.00		0.00	0.00	107.92

 CHOYR GILBERT - CONTRACT MANAGER	NAME OF COMPANY KEY ENERGY DRILLING, INC. TELEPHONE NUMBER (915) 620-0300
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INCLINATION REPORT

LOCATION

	NAME OF COMPANY
	KEY ENERGY DRILLING, INC.
CHOYR GILBERT - CONTRACT MANAGER	TELEPHONE NUMBER
	(915) 620-0300