

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC069832B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMMN129599

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Multiple--See Attached

2. Name of Operator

CIMAREX ENERGY CO OF COLORADO

Contact: PATRICIA HOLLAND

Email: pholland@cimarex.com

9. API Well No.
Multiple--See Attached

3a. Address

202 S. CHEYENNE AVE, SUITE 1000
TULSA, OK 74103-4346

3b. Phone No. (include area code)

Ph: 918.560.7081

10. Field and Pool or Exploratory Area
UNDESIGNATED-ABO-WOLFCAMP
UNDESIGNATED-WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, State

CHAVES COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Cimarex Energy Co. of Colorado respectfully requests permission to intermittently flare at the Independence 8 Flare, approximately 2,770 MCF from January through March 31, 2019, due to equipment repairs.

Wells:

Independence 8 Federal com 1H 30-005-29151

Independence 8 Federal com 2H 30-005-29152

Independence 8 Flare

RECEIVED

MAY 29 2019

SEE ATTACHED FOR
CONDITIONS OF APPROVALAccepted for record
NMOCD 5/29/19 AB

DISTRICT II ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #465271 verified by the BLM Well Information System

For CIMAREX ENERGY CO OF COLORADO, sent to the Roswell

Committed to AFMSS for processing by MEIGHAN SALAS on 05/15/2019 (19MMS0091SE)

Name (Printed/Typed) PATRICIA HOLLAND

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/14/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved By (BLM Approver Not Specified)

Title

Date 05/23/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Roswell

MAY 23 2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #465271 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC069832B	NMLC069832B	INDEPENDENCE 8 FEDERAL COM	00005-29151-00-S1	Sec 8 T15S R31E NWNE 510FNL 2310FEL
NMNM129599	NMLC060850	INDEPENDENCE 8 FEDERAL COM	00005-29152-00-S1	Sec 8 T15S R31E SWNE 1830FNL 2310FEL

32. Additional remarks, continued

Revisions to Operator-Submitted EC Data for Sundry Notice #465271

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC069832B	NMLC069832B
Agreement:		NMNM129599 (NMNM129599)
Operator:	CIMAREX ENERGY CO. OF COLORADO 600 N. MARIENFELD ST., STE 600 MIDLAND, TX 79701 Ph: 432-620-9193	CIMAREX ENERGY CO. OF COLORADO 202 S. CHEYENNE AVE, SUITE 1000 TULSA, OK 74103-4346 Ph: 918-585-1100
Admin Contact:	PATRICIA HOLLAND REGULATORY ANALYST E-Mail: pholland@cimarex.com Ph: 918-560-7081	PATRICIA HOLLAND REGULATORY ANALYST E-Mail: pholland@cimarex.com Ph: 918.560.7081
Tech Contact:	PATRICIA HOLLAND REGULATORY ANALYST E-Mail: pholland@cimarex.com Ph: 918-560-7081	PATRICIA HOLLAND REGULATORY ANALYST E-Mail: pholland@cimarex.com Ph: 918.560.7081
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	ABO WOLFCAMP	UNDESIGNATED-ABO-WOLFCAMP UNDESIGNATED-WOLFCAMP
Well/Facility:	INDEPENDENCE 8 FEDERAL COM 1H Sec 8 T15S R31E NWNE 510FNL 2310FEL	INDEPENDENCE 8 FEDERAL COM 1H Sec 8 T15S R31E NWNE 510FNL 2310FEL INDEPENDENCE 8 FEDERAL COM 2H Sec 8 T15S R31E SWNE 1830FNL 2310FEL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i - iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.