Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED

OMB NO. 1004-0137	7
Expires: January 31, 20	18
C 111	

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS			NMLC060850			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. NMNM128142		
Type of Well Gas Well □ Other				8. Well Name and No. BOXER 3 FEDERAL COM 1H		
Name of Operator Contact: PATRICIA HOLLAND CIMAREX ENERGY CO.OF COLORA BOMail: pholland@cimarex.com				9. API Well No. 30-005-29195		
3a. Address 600 N. MARIENFELD ST., STE 600 MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 918-560-7081	e) 10. Field and Pool of WC;ABO-WC		Exploratory Area FCAMP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
, Sec 3 T15S R31E SENE 2330			CHAVES COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, I	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION		TYPE OF	FACTION			
■ Notice of Intent	□ Acidize	□ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off	
	Alter Casing	☐ Hydraulic Fracturing	☐ Reclamat	tion	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recompl	ete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Tempora	rily Abandon	Venting and/or Flari	
•	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		ng	
Cimarex Energy Co. of Colora Boxer 3 Federal Com 1 Flare equipment issues.	approximately 1664 MCF	from January through March	re at the 31, 2019, du		orcepted for re COOMIN	
				Scola	Accepted for re	
MAY 2 9 2019 SEE ATTACHED FOR					9/140	
		CONDITIONS	OF APP	ROVAL	"AB	
DISTRICT	TII-ARTESIA O.C.D.					
	(')					
14 I hereby certify that the foregoing is Name (Printed/Typed) PATRICIA	Efectronic Submission #4 For CIMAREX ENE	165107 verified by the BLM Well RGY CO.OF COLORADO, sent of processing by MEIGHAN SAL Title REGULA	I Information to the Roswe AS on 05/13/2	2019 ()		
		, This TCLGOL	ATORT ANA	<u> </u>	-	
Signature (Electronic S			19 APPRO			
1 / 1 / st	THIS SPACE FO	R FEDERAL OR STATE	OFFICE US	E		
Approved By		Title	MAY 2	3 2019	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the ct operations thereon.	Subject lease Office RO	DSWELL FIE	MANAGEMENT		
Title 18 U.S.C. Section 1001 and Title 43 states any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	rime for any person knowingly and	willfully to mak	e to any department or	agency of the United	
(Instructions on page 2) ** OPERAT	OR-SUBMITTED ** O	PERATOR-SUBMITTED **	* OPERATO	OR-SUBMITTED	**	

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.