Office	New Me			Form C-103
Energy, Minerals and Natural Resources  Strict I  25 N. French Dr., Hobbs, NM 88240  Strict II  Energy, Minerals and Natural Resources  MAY 2 8 2019			Revised November 3, 2011 WELL API NO. 30-015-25192	
District II  1000 Rd., Aztec, NM 8741  District III  1000 Rd. Brazos Rd., Aztec, NM 8741  Santa Fe. NM 87505			5. Indicate Type of Lease STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505			6. State Oil & Gas Lease No. LG-3782	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Woodchuck ABW State Com	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210			10. Pool name or Wildcat Aid; Morrow	
4. Well Location				
Unit Letter K: 1980 feet from the South line and 1980 feet from the West line Section 13 Township 17S Range 28E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3697' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR COMMENCE DRI  TEMPORARILY ABANDON  MULTIPLE COMPL  CASING/CEMENT			LLING OPNS.□	EPORT OF: ALTERING CASING  P AND A
OTHER:				
<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resources gas system.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure. CVE has been notified.  When all work has been completed return this form to the appropriate District office to schedule an inspection.				
SIGNATURE CASCOLL .	,	Environmental Sup		DATE <u>5/28/2019</u>
TYPE OR PRINT NAME: Robert Asher For State Use Only	E-MAIL:	Robert_Asher@e	ogresources.com	_ PHONE: <u>575-748-4217</u>
APPROVED BY: Conditions of Approval (if any):	_TITLE	Staff M	15-	DATE 5/29/19