

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAY 23 2019

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO PERMIAN OPERATING, LLC 6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707		² OGRID Number 260737
⁴ API Number 30 - 015-43259		³ Reason for Filing Code/ Effective Date New Well
⁵ Pool Name LOS MEDANOS; BONE SPRING		⁶ Pool Code 40295
⁷ Property Code 40141	⁸ Property Name JAMES RANCH UNIT DI 2	⁹ Well Number 191H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South Line	Feet from the	East/West line	County
K	35	22S	30E		2450	SOUTH	1960	WEST	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
J	28	22S	30E		1629	SOUTH	2402	EAST	Eddy

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
151618	Enterprise Field Services, LLC	G
372787	Versa Enterprises, LLC	O

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
06/22/2018	04/17/2019	26150 MD		13365-26100	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	646	770/Cmt to surface		
12.25	9.625	8510	3255/Cmt to surface		
8.75	5.5	26150	4345/Cmt to surface		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
04/21/19	04/21/19	05/02/19	24 hrs		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
	2835	4410	4779	flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cheryl Rowell*
Printed name: CHERYL ROWELL
Title: REGULATORY COORDINATOR
E-mail Address: CHERYL_ROWELL@XTOENERGY.COM
Date: 05/17/2019
Phone: 432-571-8205

OIL CONSERVATION DIVISION

Approved by: *Haren Sharp*
Title: *Staff Mgr*
Approval Date: *5-30-19*

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 23 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0307337

1a. Type of Well Oil Well Gas Well Dry Other **DISTRICT II-ARTESIA/O.C.D.**
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **XTO PERMIAN OPERATING LLC** Contact: **CHERYL ROWELL**
E-Mail: **Cheryl_rowell@xtoenergy.com**

8. Lease Name and Well No.
JAMES RANCH UNIT D12 191H

3. Address **6401 HOLIDAY HILL, BLDG 5** 3a. Phone No. (include area code)
MIDLAND, TX 79707 Ph: **432.571.8205**

9. API Well No.
30-015-43259

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 35 T2S R30E Mer NMP
At surface **NESW 2450FSL 1960FWL 32.362576 N Lat, 103.836595 W Lon**
Sec 26 T2S R30E Mer NMP
At top prod interval reported below **NESE 644FSL 339FEL 32.360372 N Lat, 103.844031 W Lon**
Sec 28 T2S R30E Mer NMP
At total depth **NWSE 1629FSL 2402FEL 32.360413 N Lat, 103.885401 W Lon**

10. Field and Pool, or Exploratory
UNDESIGNATED

11. Sec., T., R., M., or Block and Survey
or Area **Sec 35 T2S R30E Mer NMP**

12. County or Parish
EDDY 13. State
NM

14. Date Spudded
06/22/2018 15. Date T.D. Reached
08/18/2018 16. Date Completed
 D & A Ready to Prod.
04/17/2019

17. Elevations (DF, KB, RT, GL)*
3343 GL

18. Total Depth: **MD 26150 TVD 10989** 19. Plug Back T.D.: **MD TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RCB/GR/CCL 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	646		770		0	
12.250	9.625 HCL80	40.0	0	8510		3255		0	
8.750	5.500 CYP110	23.0	0	26150		4345		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10400	10400						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13365	26100	13365 TO 26100	4.000	3984	ACTIVE/PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13365 TO 26100	SEE FRAC FOCUS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/21/2019	05/02/2019	24	→	2835.0	4779.0	4410.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	2835	4779	4410	1686	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #465897 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	377	677		RUSTLER	377
SALADO	677	3855		SALADO	677
DELAWARE	3855	7698		DELAWARE	3855
BONE SPRING	7698	11035		BONE SPRING	7698
WOLFCAMP	11035			WOLFCAMP	11035

32. Additional remarks (include plugging procedure):
KOP = 10329

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #465897 Verified by the BLM Well Information System.
For XTO PERMIAN OPERATING LLC, sent to the Carlsbad**

Name (please print) CHERYL ROWELL Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission) Date 05/20/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****