

MAY 29 2019

Form C-104
Revised August 1, 2011District I
1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

DISTRICT II ARTESIA O.C.D.

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-45210	⁵ Pool Name PURPLE SAGE; WOLFCAMP(GAS)	⁶ Pool Code 98220
⁷ Property Code 315284	⁸ Property Name JIMMY KONE 05 24S 28E RB	⁹ Well Number 241H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	5	24S	28E	1	844	N	225	E	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	5	24S	28E	4	611	N	230	W	EDDY

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
P	F	11/18/18			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
371242	LONGWOOD RB PIPELINE, LLC 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240	G
373390	CP Energy Transportation, LLC 317 Lilac Dr., Ste. 200, Edmond, OK 73034	O

IV. Well Completion Data

*Cement in hole 15900' - 15890'

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
09/19/18	11/17/18	10915'/15900'	15890'	11,106' - 15748'	---
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	54.5/J55/ 13 3/8	620'	655/C		
12.25	40.0/J55/ 9 5/8	2620'	820/C		
8.75	29.7/ P110/ 7 5/8	2199'	655/C		
8.75	29.0/ P110/ 7	10375'	"		
6.375	20.0/P110/5.5	10082'	1165/H		
6.375	20.0/P110/ 5.0	15890'	"		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
11/17/18	11/18/18	11/24/18	24 hrs	---	2690
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
36/64	192	4455	7721		Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Ava Monroe

Printed name:

Ava Monroe

Title:

Sr. Regulatory Analyst

E-mail Address:

amonroe@matadorresources.com

Date:

05/24/19

Phone:

972-371-5218

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

6-6-19