

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED MAY 29 2019 DISTRICT II-ARTESIA O.C.D. State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-015-45210		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name JIMMY KONE 05 24S 28E RB	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				6. Well Number: 241H	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator MATADOR PRODUCTION COMPANY		9. OGRID 228937			
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240		11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP(GAS)			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	A	5	24S	28E	1
BH:	D	5	24S	28E	4
13. Date Spudded 09/19/2018	14. Date T.D. Reached 10/7/18	15. Date Rig Released 10/10/18	16. Date Completed (Ready to Produce) 11/17/18		17. Elevations (DF and RKB, RT, GR, etc.) 3059' GR
18. Total Measured Depth of Well 10915' - 15900'		19. Plug Back Measured Depth 15890'		20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run GAMMA
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,106' - 15748'; Wolfcamp					*cement in hole 15900' - 15890'
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5/J55	620	17.5	655/ 1.38/C	0
9.625	40.0/J55	2620	12.25	820/ 1.35/C	0
7.625	29.7/P110	2199	8.75	655/ 1.46/C	0
7.625	29.7/P110	10375	8.75	"	0
5.5	20.0/P110	10082	6.75	1165/ 1.22/H	0
5.0	18.0/P110	15890	6.75	"	0
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
No liner					No tbg.
26. Perforation record (interval, size, and number) 11,106' - 15,748'; 32 stages; 10 clusters/10 holes @ 0.32"			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			11,106' - 15,748'	11,445,320 lbs sand; fracture treat	
28. PRODUCTION					
Date First Production 11/17/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.	
Date of Test 11/24/18	Hours Tested 24	Choke Size 36/64	Prod'n For Test Period	Oil - Bbl 192	Gas - MCF 7721
				Water - Bbl. 4455	Gas - Oil Ratio 40,214
Flow Tubing Press. ----	Casing Pressure 2690	Calculated 24-Hour Rate	Oil - Bbl. 192	Gas - MCF 7721	Water - Bbl. 4455
					Oil Gravity - API - (Corr.) 61.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Juan Barajas
31. List Attachments DS, Logs, C-102 & plat					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Ava Monroe</i>		Printed Name Ava Monroe		Title Sr. Regulatory Analyst	Date 05/23/19
E-mail Address amonroe@matadorresources.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2547/2556	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2580/2584	T. Morrison	
T. Drinkard	T. Bone Springs 6168/6202	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9415/9426	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology