

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015- 46067</b>	Pool Code <b>97565</b>	Pool Name <b>N. SEVEN RIVERS; GLORIETA-YESO</b>
Property Code <b>324 926</b>	Property Name <b>LAKEWOOD FEDERAL COM</b>	
OGRID No. <b>371755</b>	Operator Name <b>PERCUSSION PETROLEUM OPERATING, LLC</b>	
		Well Number <b>18H</b>
		Elevation <b>3524'</b>

Surface Location

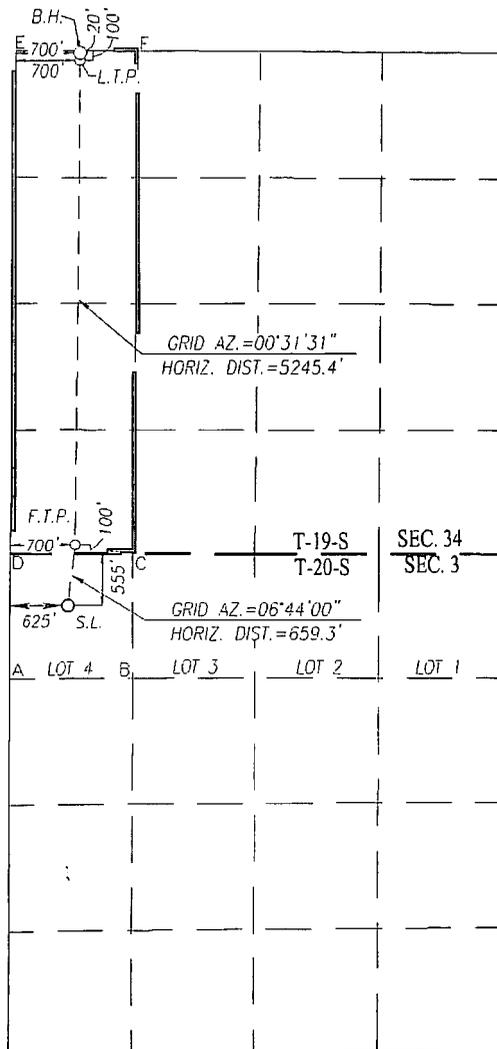
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	3	20-S	25-E		555	NORTH	625	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	34	19-S	25-E		20	NORTH	700	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160		C	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=2000'

BOTTOM HOLE LOCATION NAD 83 NME	BOTTOM HOLE LOCATION NAD 27 NME
Y= 590920.6 N X= 496538.7 E LAT.=32.624406° N LONG.=104.478846° W	Y= 590859.8 N X= 455360.3 E LAT.=32.624293° N LONG.=104.478326° W
LAST TAKE POINT NAD 83 NME	LAST TAKE POINT NAD 27 NME
Y= 590840.6 N X= 496538.0 E LAT.=32.624187° N LONG.=104.478848° W	Y= 590779.8 N X= 455359.5 E LAT.=32.624074° N LONG.=104.478328° W

CORNER COORDINATES TABLE  
NAD 27 NME

A - Y= 584180.0 N, X= 454608.0 E
B - Y= 584181.2 N, X= 455929.3 E
C - Y= 585514.1 N, X= 455932.2 E
D - Y= 585518.4 N, X= 454611.4 E
E - Y= 590883.8 N, X= 454660.7 E
F - Y= 590876.2 N, X= 455985.8 E

CORNER COORDINATES TABLE  
NAD 83 NME

A - Y= 584240.6 N, X= 495786.5 E
B - Y= 584241.8 N, X= 497107.8 E
C - Y= 585574.7 N, X= 497110.7 E
D - Y= 585579.0 N, X= 495789.9 E
E - Y= 590944.5 N, X= 495839.1 E
F - Y= 590937.0 N, X= 497164.3 E

FIRST TAKE POINT NAD 83 NME	FIRST TAKE POINT NAD 27 NME
Y= 585676.7 N X= 496490.7 E LAT.=32.609992° N LONG.=104.478979° W	Y= 585616.1 N X= 455312.2 E LAT.=32.609879° N LONG.=104.478459° W

GEODETIC COORDINATES NAD 83 NME	GEODETIC COORDINATES NAD 27 NME
SURFACE LOCATION Y= 555022.1 N X= 496413.4 E LAT.=32.608193° N LONG.=104.479227° W	SURFACE LOCATION Y= 584961.5 N X= 455234.9 E LAT.=32.608030° N LONG.=104.478707° W

**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Brian Wood* 10-14-18  
Signature Date

**BRIAN WOOD**

Printed Name  
brian@permitswest.com

E-mail Address  
505 466-8120

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 28, 2018  
Date of Survey  
*Ronald J. Eidson*  
Signature of Professional Surveyor

Certificate Number  
Gary G. Eidson 12641  
Ronald J. Eidson 3239

LSI: JWSC W.O.: 18.11.0121

RW 6-11-19

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State of New Mexico  
Energy, Minerals and Natural Resources Department

Submit Original  
to Appropriate  
District Office

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**GAS CAPTURE PLAN**

Date: 10-13-18

Original Operator & OGRID No.: Percussion Petroleum Operating, LLC (371755)  
 Amended - Reason for Amendment: \_\_\_\_\_

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

*Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).*

**Well(s)/Production Facility – Name of facility**

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	SHL (ULSTR)	SHL Footages	Expected MCF/D	Flare or Vent	Comments
Lakewood Federal Com 17H	30-015-	D-3-20s-25e	555' FNL & 645' FWL	100	<30 days	flare until well clean, then connect
Lakewood Federal Com 18H	30-015-	D-3-20s-25e	555' FNL & 625' FWL	100	<30 days	flare until well clean, then connect
Lakewood Federal Com 19H	30-015-	D-3-20s-25e	555' FNL & 605' FWL	100	<30 days	flare until well clean, then connect

**Gathering System and Pipeline Notification**

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is not yet dedicated, but will be connected to a 3<sup>rd</sup> party gathering system located in Eddy County, New Mexico. It will require an unknown length of pipeline to connect the facility to a gathering system. Percussion will provide (periodically) to Gas Transporter a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Percussion and Gas Transporter will have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at an unknown Processing Plant located in Eddy County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

**Flowback Strategy**

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Gas Transporter system at that time. Based on current information, it is Percussion's belief a system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

**Alternatives to Reduce Flaring**

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
  - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
  - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
  - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines