District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit to appropriate District Office State Lease - 6 Copies

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Fee Lease - 5 Copies

☐ AMENDED REPORT

Form C-101

March 4, 2004

APPL	ICAII	ON FC	Operator Name			KL-LNII	LK, DI	LLPL	N, PLUGBACI	OGRID Numb 025575	er A ZUNE	
Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210						30 - 015 - 22648						
³ Prope	rty Code			Property Name Majorie BGR						°w	ell No. 1	
					7 Sur	face Locat	ion			***		
UL or lot no. G	or lot no. Section Township Range Lot Idn		ldn	Feet from the North/South line 1650' North		1980'	East/West line East	County Eddy				
			⁸ Proposed	Bottom	ı Hole I	Location If	Diffe	rent Fr	om Surface			
JL or lot no. Section Township					Feet from the	om the North/South line			East/West line	County		
Drilling Pit Location and Other							ther In	format	¹⁰ Propose	d Pool 2	1	
UL or lot no.	JL or lot no. Section Township		p Range			Feet from the		South line	Feet from the	East/West line	County	
G Depth to ground	6 water	19S	26E	Distance from nearest fresh water w			N	orth	1980' Distance from nearest sur	East Eddy		
		116'				.7 of mile			.9 c	.9 of mile.		
Work Type Code		12 Well Type Cod	12 Well Type Code		13 Cable/Rotary Pulling Unit		1.	Lease Type Code	15 Ground Level Elevation 3392'			
¹⁶ Multiple N			¹⁷ Proposed Dept 8950'	h	18 Formation Canyon			No	19 Contractor of Determined		²⁰ Spud Date ASAP	
			21	Propos	sed Casi	ing and Ce	ement	Progra	m		· 	
Hole Size		(Casing Size Cas		Casing weight/foot		Setting Depth		Sacks of Ceme	ent	Estimated TOC	
17 ½"		13 5/8"		48#			305'		415 sx		In Place	
12 1/4"		9 5/8"		40#			1312'		1175 sx		In Place	
7 7/8"		5 ½"		15.5#+17#		<i>‡</i>	6418'		750 sx	TOC-1300'		
7 7/8"		5 ½'		17#			8950'		580 sx		In Place	
•			•	•	to DEEPE ogram, if a	EN or PLUG BA	ACK, giv	e the data	on the present produc	RECEIV	proposed new	
SEE ATTACHED PAGE 2. (Re-Entry) H2S Contingency Plan attached						APR 2 8 2006						
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines □, a general permit ☑ or					ll be	OIL CONSERVATION DIVISION						
			pproved plan .	general p	rei init 23 (ll l	ved by:					
Signature: Design & Callan						BRYAN G. ARRANT DISTRICT II GEOLOGIST						
Printed name: Debbie L. Caffall						Title:	Title:					
Title: Regulatory Agent						Appro	Approval Date: MAY 0 3 2006 Expiration IMAY 0 3 2007					
-mail Addre	ss: <u>debbie</u>	@ypcn.c	om								U U ZUUI	
Date: April 26, 2006 Phone: (505) 748-4376					Condi	tions of A	pproval:					
				Attach	Attached							

YATES PETROLEUM CORPORATION

Majorie BGR #1 Drilling Prognosis Page 2

This well was originally drilled by Dorchester Company as the Losee et al Com #1. The well was spudded in August 13, 1978 and was P/A'd in April 7, 1979.

Yates Petroleum Corporation proposes to re-enter this well with a pulling unit and drill out the 9 5/8" shoe plug and all cement plugs in the 7 7/8" casing down to the 5 ½" casing stub at 6418'. A string of 5 ½" casing will be run to 6418' then the casing will be spiced back together cleaned out and conditioned. to the plugged back TD of 8950'. The well will be completed in the Wildcat Upper Penn formation with a pulling unit.

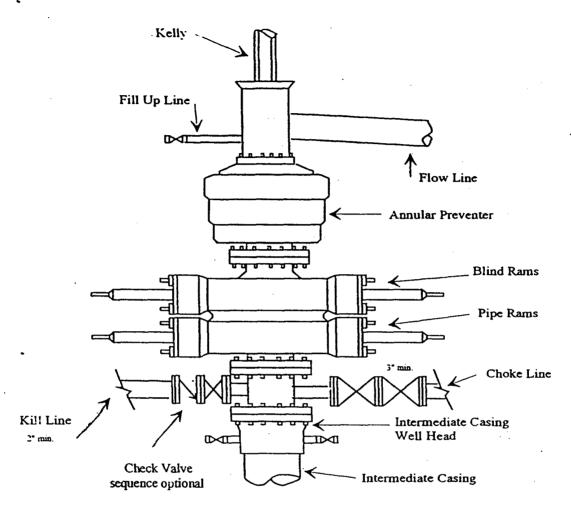
MUD PROGRAM: Cut Brine Mud; Weight: 9.0-9.1; , Vis: 35; <10-15 cc

BOPE PROGRAM: 3000 # BOPE will be nippled up on 9 5/8 in casing.

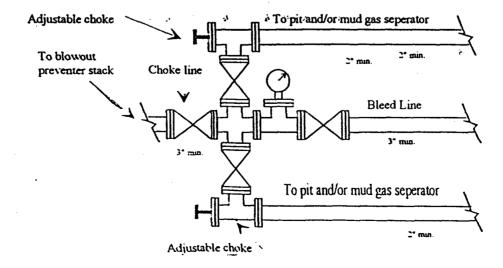


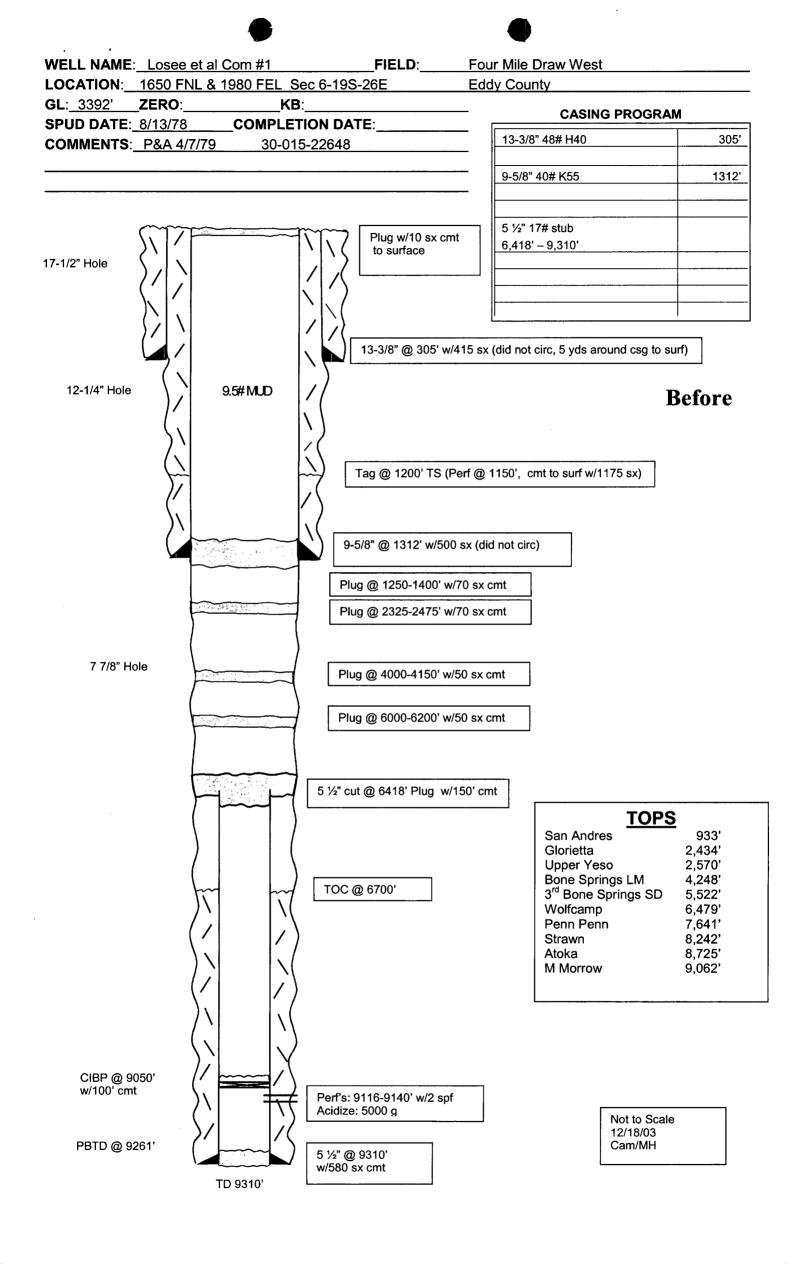
Yates Petroleum Corporation

Typical 3.000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features





Yates Petroleum Corporation

105 S. Fourth Street Artesia, NM 88210

Hydrogen Sulfide (H₂S) Contingency Plan

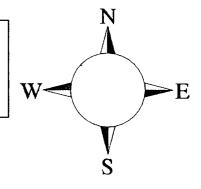
For

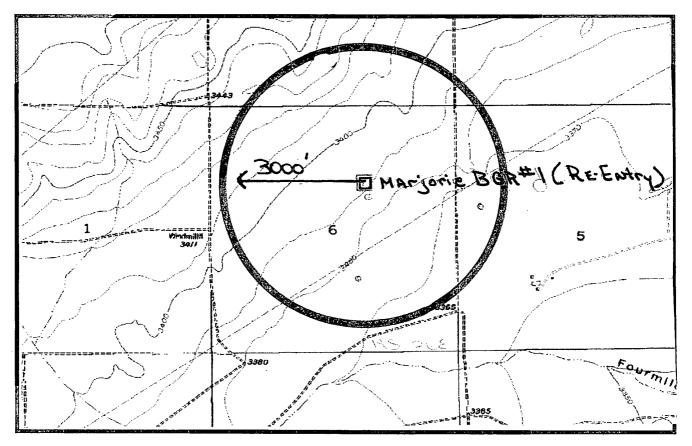
Majorie BGR #1 (Re-Entry)

1650' FNL, 1980' FEL Sec-6, T-19S, R-26E Eddy County NM

Majorie BGR #1 Location

This is an open drilling site. H₂S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H₂S, including warning signs, wind indicators and H₂S monitor.





Assumed 100 ppm $ROE = 3000^{\circ}$ 100 ppm H2S concentration shall trigger activation of this plan.

Emergency Procedures

In the case of a release of gas containing H₂S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H_2S , measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H_2S monitors and air packs in order to control the release. Use the "buddy system' to ensure no injuries during the response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentr- ation
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

YPC personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. YPC Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

.Yates Petroleum Corporation Phone Numbers

YPC Office	
Pinson McWhorter/Operations Manager	
Darrel Atkins/Production Manager	(505) 748-4204
Darrel Atkins/Production Manager Ron Beasley/Prod Superintendent	(505) 748-4210
Al Springer/Drilling	(505) 748-4225
Paul Hanes/Prod. Foreman/Roswell	
Jim Krogman/Drilling Superintendent	(505) 748-4215
Artesia Answering Service	(505) 748-4302
(During non-office hours)	
Agency Call List	
Eddy County (505)	
Artesia	
State Police	746-2703
City Police	
Sheriff's Office	
Ambulance	
Fire Department	
LEPC (Local Emergency Planning Committee)	
NMOCD	
NMOCD	/40-1203
Carlsbad	
State Police	885_3137
City Police	
Sheriff's Office	
Ambulance	
Fire Department	
LEPC (Local Emergency Planning Committee)	
US Bureau of Land Management	887-6544
	(505) 454 0400
New Mexico Emergency Response Commission (Santa Fe)	` ,
24 HR	` ,
New Mexico State Emergency Operations Center	(505) 476-9635
National Emergency Response Center (Washington, DC)	(800) 424-8802
Other	
Boots & Coots IWC1-800-256-9688 or (281) 931-8884	
Cudd Pressure Control(915) 699-0139 or (915) 563-3356	
Halliburton(505) 746-2757	
B. J. Services(505) 746-3569	
Flight For Life -4000 24th St, Lubbock, TX	806) 743-9911
Aerocare -Rr 3 Box 49f, Lubbock, TX	(806) 747-8923
Med Flight Air Amb 2301 Yale Blvd SE #D3, Albuq, NM	
S B Air Med Svc 2505 Clark Carr Loop SE, Albuq, NM	505) 842-4949