Revisions to Operator-Submitted EC Data for Sundry Notice #456166

Operator Submitted

Sundry Type:

ABD NOI

Lease:

NMNM51830

Agreement:

Operator:

EOG RESOURCES INCORPORATED 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-4311

Admin Contact:

JEREMY HAASS REGULATORY SPECIALIST

E-Mail: jeremy_haass@eogresources.com

Ph: 575-748-4311

Tech Contact:

JEREMY HAASS REGULATORY SPECIALIST

E-Mail: jeremy_haass@eogresources.com

Ph: 575-748-4311

Location: State:

County:

NM CHAVES

Field/Pool:

PECOS SLOPE ABO

Well/Facility:

HELEN FEDERAL COM 2 Sec 1 T7S R25E SENE 2130FNL 968FEL

BLM Revised (AFMSS)

ABD NOI

NMNM28304

SCR419 (NMNM72284)

EOG Y RESOURCES INC 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471

JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com

Ph: 575-748-4311

JEREMY HAASS REGULATORY SPECIALIST

E-Mail: jeremy_haass@eogresources.com

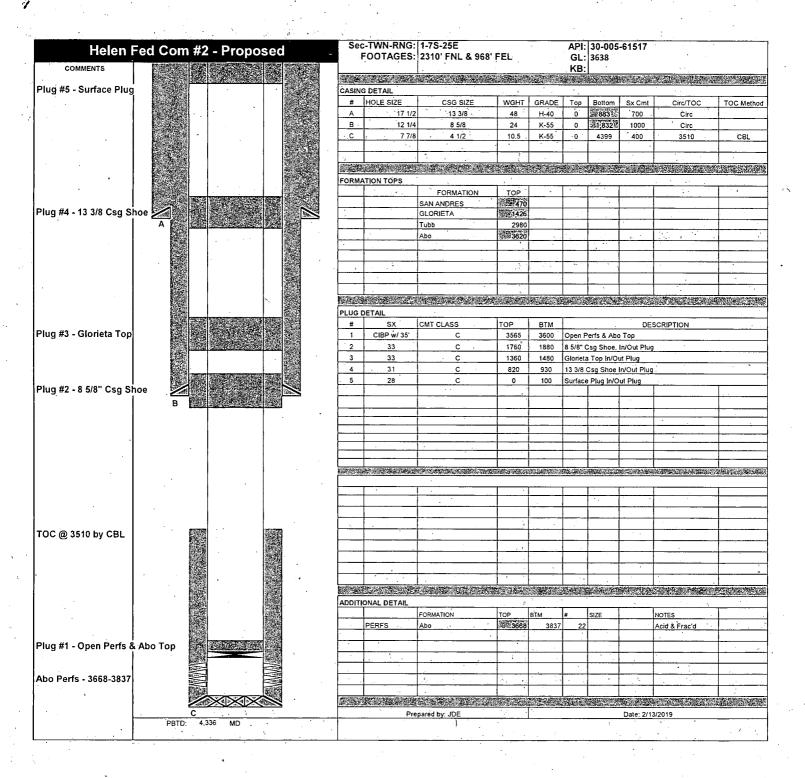
Ph: 575-748-4311

CHAVES

PECOS SLOPE-ABO

HELEN FEDERAL COM 2 Sec 1 T7S R25E SENE 2310FNL 968FEL

Helen	Fed Com #	2_	Curi	ent		-TWN-RNG:						-61517.		
<u> </u>	Lead Colling	أنات	- Juli	CIIL	r F	OOTAGES:	2310' FNL & 968	FEL			3638			
COMMENTS		1 1	i		<u> </u>					KB:			•	
		1 1		1.00	4.64	4.0020.7383		2000年100日	建大型政	常篇为	1. Table 1.	是是非常重	CONTRACT	现心理 1
		1 1	1		CASING	DETAIL								
		1			. #:	HOLE SIZE	CSG SIZE *	WGHT	GRADE	Тор	Bottom	Sx Cmt	Circ/TOC	TOC Metho
· ·					A	17 1/2	13 3/8	48	H-40	0	883	700	Circ	
i		1			В	12 1/4	8 5/8	24	K-55	0	1,832	1000	Circ	
		ıl			С	7 7/8	4 1/2	10.5	K-55	0	4399	400	3510	CBL
. 1		(I				. 7 7/0	4 1/2	10.5	K-33	-	4399	400	3310	CBL
Į.		i l	i i		- 				ļ					-
. 1		i. I	1		7. 2.5266	ala i money y probabili.	Tananas (Tanas Baranas II dan Salah da	Las Arrens Lemes	CAS DEMANDERS	olen 2000 kerket	CARMONNE VI	MONTH BUTTON TO A STATE	THE REPORT OF THE PARTY OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRE	EMPTE TWO IS
1		•	ľ				第一指数数数 数	A Company	23.40		大量素素		TARREST TO SERVICE	建筑的原理
 		1 - 1	. 1		FORMA	TION TOPS		,						
		ı J					FORMATION	. TOP						
		1 T					SAN ANDRES	470						
		. 1					GLORIETA	1426		1				
	A	, 1					Tubb	2980	-	!				
		. 1	- L.				Abo	3620		 	<u> </u>	·	<u> </u>	
•		i I						2523020			-	<u> </u>		
		, 1					i-			-		 	 	
1		, 1	. [••	<u> </u>	ļ	
	所謂	i 1			ļ							<u> </u>		L
		(I	i i							i		l	<u></u>	1
]		. 1	.										·	
		i - I			176	学 /编制化学	CHAT WITH MED	STATE OF THE			L'INSTAN	Page 1	SECTION THE SECTION OF	的工程标题
		i I				DETAIL			3 M 3 K 1 K 2 K 3 K 3 K 3 K 3 K 3 K 3 K 3 K 3 K 3			10 2 IN . 100		- 10000
		i	1				D-s-d-t			·			T	T =:
	[2]	<i>i</i> 1	1		#	Joints	Description	Length	OD	ID	Grade		Top (ftKB):	Btm (ftK8
į.		/ L						FT	in					ļ. —
		i 1	ł		1_1_		2 3/8" TBG	3572	. 2 3/8				0.00	3,572.
·					2		PKR - No Details???	4			L	·	3,572.00	3,576
		i I	- 1		1 !		Well Aguired from Mes	a Petroeum	in 80s. May	have a	PKR in the	e hole. No i	records	
· .		i 1												
		i I					*			 	-			
	. 2	i I		1000	-						-		· ·	
	в,	i - I		i										
		i I	`	}					ļ					ļ .
		i I		1.				 		 				
		i I	- I.								İ			
•	·	i	1								· -		1	
		i I												
		i		ł	#0.27 to 0.000 mg	These works the C. S. Street	THE PERSON OF TH			V 4000000 00				
	•	i I	1				PER TENTE	E-Party Per	HATTE LINES.	12 W 100	A LONGOSTAN	化為国际干燥器	PREMISE COLUMN	在多一样之 体部
		, I	1		ROD DE		Description	II no -45			Certe	1400-10	T (#1/5)	Day: 1911-
		, 1	I		#	· Joint	Description	Length			Grade	Wt(lb/ft	Top (ftKB)	Btm (ftKE
	ļ		l						 	<u> </u>		ļ	ļ	
		, 1		1.				_				1		
		1	. (,						<u> </u>	L	L		
OC @ 3510 by CBL		i . T]							-	I			
		. 1	1				,	1			1			
. 1	14.0	ı İ	1					1						
	F (C)	1			 -,- 			+		 	l	 		ļ
Ì		. 1	-	E-s-			···	+			 			
	M.C.	. 1	1			NAMES AND ADDRESS OF THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER, WHEN THE OWNER,							1	<u></u>
		1 1		海 斯特		起的最份的形			的人。	以 被 10		主要对盟	是世紀是他的	机能动物器
·		1	- 1	25,527-53		DAIAL DETAIL								
					ADDITIO	JIVAL UETAIL				T			T	1
					ADDITIO	JNAL DETAIL	FORMATION	TOP	RTM	1#	SIZE		INOTES	
							FORMATION		BTM . 3837	# 22	SIZE '		NOTES	-
						PERFS	FORMATION Abo	TOP		22			Acid & Frac'd	
										22				
										22				
		*		K						22				
		×		K						22				
bo Perfs - 3668-3837		×								22				
bo Perfs - 3668-3837		*								22				
po Perfs - 3668-3837				NIMINE A		PERFS	Abo	3668	3837				Acid & Frac'd	
oo Perfs - 3668-3837		\times		N (M) N		PERFS	Abo	3668	3837				Acid & Frac'd	
oo Perfs - 3668-3837	C PBTD: 4.3	×	MD			PERFS	Abo	3668	3837			Date: 2/1	Acid & Frac'd	



Helen Federal Com 2 30-005-61517 EOG Y RESOURCES, INC. February 28, 2019 Conditions of Approval

- 1. Operator shall place CIBP at 3,600' (50'-100' above top most perf) and place 25 sx of Class H cement on top as proposed to seal the perfs and the Abo formation. WOC and TAG.
- 2. Operator shall perf and squeeze at 1882'. Operator shall place a balanced Class C cement plug from 1,882'-1,760' to seal the 8-5/8" shoe as proposed. WOC and TAG.
- 3. Operator shall perf and squeeze at 1,480'. Operator shall place a balanced Class C cement plug from 1,480'-1,360' to seal the Glorietta formation. WOC and TAG.
- 4. Operator shall perf and squeeze at 933. Operator shall place a balanced Class C cement plug from 933'-820' to isolate the 13-3/8'' shoe. WOC and TAG.
- 5. Operator shall perf and squeeze at 200'. Operator shall place a balanced Class C cement plug from 200' to surface.
- 6. See Attached for general plugging stipulations.

JAM 030519

BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 W. Second Street Roswell, New Mexico 88201

575-627-0272

General Requirements for Plug Backs

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from this approval.

If you are unable to plug back the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. Call 575-627-0205.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. Before pumping cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Subsequent Plug back Reporting</u>: Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date work was completed</u>.
- 7. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.