Submit One Copy To Appropriate District D Office	State of New Mexico	Form C-103
District I	ergy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St. Artesia, NM 882160		WELL API NO. 30-015-42521
811 S. First St., Artesia, NM 8821MAY 3	IL CONSERVATION DIVISION	5. Indicate Type of Lease
OIL CONSERVATION DIVISION  District III  1000 Rio Brazos Rd., Aztec, NM 87410  District IV  1220 S. St. Francis Dr., Santa Fe, NM 87505  87505		STATE STATE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santane, NM 87505		
		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Darthrow State
PROPOSALS.)	OR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well Gas We	ell Other	3H
2. Name of Operator		9. OGRID Number
COG Operating LLC  3. Address of Operator		229137 10. Pool name or Wildcat
2208 W Main Artesia NM 88210		WC; Bone Spring
4. Well Location		TO, Bone Spring
	te North line and 1630 feet from the West_line	*
	nge 30E NMPM Eddy County	
	evation (Show whether DR, RKB, RT, GR, etc.)	the state of the s
	3314' GR	
	te Nature of Notice, Report or Other Da	ta
NOTICE OF INTENTI		EQUENT REPORT OF:
<del></del>	AND ABANDON REMEDIAL WORK	ALTERING CASING
	GE PLANS COMMENCE DRILLI CASING/CEMENT	<del>_</del>
· · · · · · · · · · · · · · · · · · ·	CASING/CEMENT	
OTHER:		dy for OCD inspection after P&A
	ance with OCD rules and the terms of the Opera	
	leveled. Cathodic protection holes have been pr	
A steel marker at least 4" in diameter an	d at least 4' above ground level has been set in c	concrete. It snows the
OPERATOR NAME, LEASE NA	ME, WELL NUMBER, API NUMBER, QUA	RTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOW	VNSHIP, AND RANGE. All INFORMATION	
PERMANENTLY STAMPED ON	THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly	as possible to original ground contour and has be	oon algored of all junk treath flow lines and
other production equipment.	as possible to original ground contour and has be	cen cleared of an junk, trash, now fines and
	s have been cut off at least two feet below ground	d level.
	ng well on lease, the battery and pit location(s) h	
OCD rules and the terms of the Operator's pi from lease and well location.	t permit and closure plan. All flow lines, produc	ction equipment and junk have been removed
	been removed. Portable bases have been remove	ed (Poured onsite concrete bases do not have
to be removed.)	seen removed. Tottable bases have been remove	ca. (I dured distinction concrete bases do not have
All other environmental concerns have be		
	doned in accordance with 19.15.35.10 NMAC.	All fluids have been removed from non-
retrieved flow lines and pipelines.		15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
location, except for utility's distribution infra	ng well on lease: all electrical service poles and	lines have been removed from lease and well
· · · · · · · · · · · · · · · · · · ·	on acture.	
When all work has been completed, return th	is form to the appropriate District office to sched	lule an inspection.
	•	
SIGNATURE		
	TITI F Regulatory Technician	DATE 5/28/2010
TYPE OR PRINT NAME Delilah Flores	TITLE Regulatory Technician	DATE 5/28/2019
For State Use Only	TITLE Regulatory Technician  E-MAIL: dflores2@concho.com	DATE 5/28/2019  PHONE: 575-748-6946
Tor State Ose Only		•
	E-MAIL: dflores2@concho.com	PHONE: 575-748-6946
APPROVED BY:  Conditions of Approval (if any):		•