Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised July 18, 2013 District 1 - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. <u>District II</u> – (575) 748-1283 30-015-44878 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH CB SO 15 22 004 PROPOSALS.) 8. Well Number 3H 1. Type of Well: Oil Well Gas Well 🕅 Other 2. Name of Operator 9. OGRID Number 4323 CHEVRON USA INC 3. Address of Operator 10. Pool name or Wildcat 6301 DEAUVILLE BLVD., MIDLAND, TX 79706 PURPLE SAGE; WOLFCAMP (GAS) 4. Well Location Unit Letter feet from the NORTH line and 829 feet from the WEST line 335 Section 15 Township **23S** Range **NMPM** 28E County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.007' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.⊠ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/19/18 - Spud Well. Drill 17-1/2" hole to 484'. Ran 13-3/8", 54.50# J-55 STC csg to 474', float collar @ 432'. Cement w 489sx of class C cement, 15 bbls to surface. WOC. 7/29/18 - Pressure test 13-3/8" csg to 2,000psi for 30 min. 9/9/18-9/16/18 - Drill 12-1/4" interm hole to 8.670'. 9/23/18 - Ran 9-5/8", 43.50# HCL-80 LTC csg to 8,664', DV tool @ 2,923', float collar @ 8,579'. Cement w Lead:3,945sx class C, full returns to surface. WOC. TOC @ 2,360'. Released rig. 12/1/18 - Pressure test 12-1/4" csg to 3,010psi for 30 min. Drill 8-1/2" prod hole to 19,897' TD 12/12/18 - Reached 19.897' TD RECEIVED 12/14/18 - Ran 5-1/2" 20# P-110 TXP BTC csg to 19,882', float collar @ 19,842'. 12/16/18 - Cement prod csg w 2,776 sx class C cmt, 30 bbls of cmt to surface. Released rig. APR 2 5 2019 DISTRICT II-ARTESIA O.C.D. Spud Date: Rig Release Date: 7/19/2018 12/17/2018 I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Permitting Specialist DATE 4/18/2019 Laura Becerra Type or print name E-mail address: <u>LBecerra@chevron.com</u> PHONE: (432) 687-7665 For State Use Only

Conditions of Approval (if any):