

Form C-105
 Revised April 3, 2017

Submit To Appropriate District Office
 Two Copies
 District I
 1725 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1300 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED

JUN 4 2019

RECEIVED

JUN 3 2019

RECEIVED

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator D.W.R. Oil Properties, Inc.

10. Address of Operator
P.O. Box 657 Merkel TX 79536

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	6	10S	28E	P	50	S	1310	E	Chaves
BH:	A	6	10S	28E	1	330	N	1310	E	Chaves

13. Date Spudded 10/31/2018

14. Date T.D. Reached 11-13-18

15. Date Rig Released 11/16/2018

16. Date Completed (Ready to Produce) 1/3/2019

17. Elevations (DF and RKB, RT, GR, etc.) GL 3848

18. Total Measured Depth of Well 7050

19. Plug Back Measured Depth 7050

20. Was Directional Survey Made? Yes

21. Type Electric and Other Logs Run DLL, DSNT, Triple

22. Producing Interval(s), of this completion - Top, Bottom, Name
San Andres

1. WELL API NO.
30-005-64297

2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

5. Lease Name or Unit Agreement Name
Bandon Dunes

6. Well Number: 002H

9. OGRID 328643

11. Pool name or Wildcat
Race Track; San Andres

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Surface 9 5/8"	40 J55	688	12.25"	C 450 sx	
Intermediate 7"	29 HCP110	2672	8.75"	U 750 sx	
1 4 1/5"	12.6 L80	102480' / 7035'	6.125"		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4.5 in	2480 MD	7035 MD	None	No

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.875 in	2476 MD	2552 MD

26. Perforation record (interval, size, and number)

2841-6929;

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2587' - 6760'	912 bbls NFE
2597' - 6760'	532,355 lbs 20/40 sand

28. PRODUCTION

Date First Production 1-24-19		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping ESP		Well Status (Prod. or Shut-in) Shut-in	
Date of Test 1-24-19	Hours Tested 24	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl 40	Gas - MCF TSTM
Flow Tubing Press. 170	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
TSTM

30. Test Witnessed By
Nick Poulos

31. List Attachments
Logs: DLL, DSNT, Triple

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Brian Wood Title Consultant Date 5/28/19 E-mail Address brian@permitswest.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1009	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1123	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1675	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2350	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology