

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico RECEIVED Energy, Minerals and Natural Resources JUN 04 2019 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBS OGD MA 31 2019				Form C-105. Revised April 3, 2017				
1. WELL API NO. 30-005-64299										
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
5. Lease Name or Unit Agreement Name Pinchurst										
6. Well Number: 005H										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator D.W.R. Oil Properties, Inc.						9. OGRID 328643				
10. Address of Operator P.O. Box 657 Merkel TX 79536						11. Pool name or Wildcat Chisum; San Andres West				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	21	11S	28E		74	N	1563	!	Chaves
BH:	C	21	11	28E		330	S	1330	W	Chaves
13. Date Spudded 11/18/2018	14. Date T.D. Reached 11-28-18		15. Date Rig Released 11/30/2018		16. Date Completed (Ready to Produce) 1/12/2019		17. Elevations (DF and RKB, RT, GR, etc.) GL 3664			
18. Total Measured Depth of Well 6861			19. Plug Back Measured Depth 6861		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None			
22. Producing Interval(s), of this completion - Top, Bottom, Name San Andres										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
Surface 9 5/8"		40 L80		604		12.25"		450 sx C		
Intermediate 7"		29 L80		2403		8.75"		750 sx C		
L 4.5"		12.6 L80		Total 2237' / 6861'		4.125"				MB
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
4.5 in	2237 MD	6861 MD	None	No	SIZE	DEPTH SET	PACKER SET			
					2.875 in	2228 MD	2309 MD			
26. Perforation record (interval, size, and number) 2587'-6760'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					2587' - 6760'		936 bbls NFE			
					2597' - 6760'		775,268 lbs 20/40 sand			
28. PRODUCTION										
Date First Production 2-7-19		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping ESP				Well Status (Prod. or Shut-in) Shut-in				
Date of Test 2-7-19	Hours Tested 24	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl 66	Gas - MCF TSTM	Water - Bbl. 706	Gas - Oil Ratio			
Flow Tubing Press. 95	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM							30. Test Witnessed By Gary Holema			
31. List Attachments None										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 5/28/19		Printed Name Brian Wood		Title Consultant		Date				
E-mail Address brian@permitswest.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1009	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1123	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1675	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2350	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

