

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JUN 11 2019

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

DISTRICT IV-ARTESIA O.C.D.

WELL API NO.

30-015-22374

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Mobil 21 State

8. Well Number: 1

9. OGRID Number

4323

10. Pool name or Wildcat

Lovington; Delaware, South

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron USA Inc.

3. Address of Operator

6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location

Unit Letter C : 660 feet from the South line and 1980 feet from the West line

Section 21 Township 23S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,149' GL, 3,164' KB

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐ TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/7/18: MIRU. NU BOP. RIH & tag CIBP in tbg @ 11,118', cut tbg @ 11,110'. POH. Mix 80 sx Cl H cmt displace w/ 40 bbls fresh water. Left cmt plug f/11,110' t/10,352'.

5/8/18: RIH tag TOC @ 10,393'. Mix 85 bbls salt gel mud, could not pmp more.

5/9/18: Spot remaining 30 bbls 10 ppg brine. Spot 30 sx Cl H cmt f/8876' t/8596', displace w/33 bbls fresh water. Spot 30 sx Cl H cmt f/7875' t/7595', displace w/29 bbls 10 ppg brine. TIH w/pkr t/5019', set, test & release.

5/10/18: Perf @ 5645' & unable to est inj rate. While waiting on cmt bulk truck, perf'd @ 3662', & est circ via 9-5/8" x 5-1/2" annulus @ 2.5 bpm @ 500 psi. Spot 40 sx Cl C cmt f/5700' t/ 5276'. WOC, tag @ 5304'.

5/11/18: Sqzd 185 sx Cl C cmt w/gas block into perfs @ 3662' up to 2862' in 9-5/8" x 5-1/2" annulus & left 35 sx Cl c cmt inside 5-1/2" csg f/3662' t/3300'. Shut well in w/500 psi. let set over weekend to ensure gas migration has been isolated.

5/14/18: RIH & tag TOC @ 3237', notify Ocd w/results. Spot salt gel mud f/3237' t/2500'. RIH & perf'd @ 2500', est circ, had rtns coming out return on 9-5/8". Pmp total 60 bbls 10# brine. Circ add'l 80 bbls 10# brine.

5/15/18: Mix 60 sx Cl C cmt w/Gas Block, displace w/16.5 bbls 10# brine. WOC, tag TOC @ 2241'. Notify Gilbert w/OCD; good to proceed. Spt 10 bbls salt gel mud f/2241' t/1850'. Perf'd @ 1840', est inj @ 3 bpm 450 psi, good circ out 9-5/8".

5/16/18: Est inj dwn 5-1/2" circ out 9-5/8" @ 2 bpm @ 300 psi, good circ. Mix 586 sx Cl C, pmpd dwn 5-1/2" out 9-5/8", had good cmt on returns. Verify cmt to surface. RDMO.

5/22/19: Squeezed 31 gallons of SLB Nano-Sealant int micro-annulus to eliminate sustained casing pressure. Verified zero pressure via bubble test.

Well P&amp;A'd on 5/16/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 5/31/19Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

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APPROVED BY: [Signature] TITLE State Engineer DATE 6/11/19

Conditions of Approval (if any):