

RECEIVED

Intent ☒ As Drilled ☐

JUN 11 2019

API #
30-015-44309

DISTRICT II-ARTESIA O.C.D.

Operator Name: XTO ENERGY INC	Property Name: REMUDA NORTH 25 STATE	Well Number 128H
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Kick Off Point (KOP)

UL I	Section 25	Township 23S	Range 29E	Lot	Feet 2379	From N/S SOUTH	Feet 645	From E/W EAST	County EDDY
Latitude 32.275106					Longitude -103.931670			NAD NAD83	

First Take Point (FTP)

UL H	Section 25	Township 23S	Range 29E	Lot	Feet 2331	From N/S NORTH	Feet 330	From E/W EAST	County EDDY
Latitude 32.276749					Longitude -103.930652			NAD NAD83	

Last Take Point (LTP)

UL A	Section 24	Township 23S	Range 29E	Lot	Feet 330	From N/S NORTH	Feet 330	From E/W EAST	County EDDY
Latitude 32.296839					Longitude -103.930717			NAD NAD83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ N

Is this well an infill well?

☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
30-015-44232

Operator Name: XTO ENERGY INC	Property Name: REMUDA NORTH 24 STATE	Well Number 105H
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KZ 06/29/2018

NM STATE DRILLING PERMITTING

Remuda North 25 State 128H

KB 3099		Deepest TVD	10669	KOP		10100	End of Curve		11004	Measured depth		18491
Casing Type	Fluid Type	Mud Weight	Hole Size	Casing Size	Casing Grade	Casing Weight	Top MD	Setting Depth	Lead Cement	Tail Cement	Total Sks Cement	TOC
Surface	FW/Native	8.3 - 9.7	20	16	H40 STC	64	0	350	90	275	365	0
1st Intermediate	Brine	9.0-10.3	14.75	11.75	H-40 STC	42	0	3209	1063	168	1231	0
2nd Intermediate	FW/Native	8.3-9.7	10.875	8.625	J-55 LTC	32	0	7590	1107	84	1192	0
Production	FW/Cut Brine	8.5 - 10	7.875	5.5	P110 BTC	17	0	18491	508	1002	1510	7090
	OBM	10	7.875									

Max Expected Surface Pressure

3201

BOP

Cameron 5M Double Ram BOP

Test Pressure 5000

Total Vertical Section

7487

Contingencies

1. DV tool may be set in 2nd intermediate between 3183-3400'