State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210 District III

CHERYL ROWELL
Title:

E-mail Address:

REGULATORY COORDINATOR

CHERYL_ROWELL@XTOENERGY.COM

Phone:

432-571-8205

Oil Conservation Division

JUNSUI 1 2019

JUNSUI 1 2019

JUNSUI 1 2019

20	F F 1511.101 - 511.101
- 000 co	
ARTESIAO.CD	AMENIDED DEDODA
X	AMENDED REPORT

District-IV 1220 S. St. Fran		inta Fe, NM	87505		220 South St Santa Fe, N	M 87505	: D	ISTRICT ILART	iesiao	CD.	AMENDED REF	'Ol	
¹ Operator n	I.	REQ Address	UEST FO	<u>)R ALI</u>	LOWABLE	AND AUT	СНО	RIZATION		RANSI	PORT		
XTO ENERG						² OGRID Number 005380							
6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707							³ Reason for Filing Code/ Effective Date						
⁴ API Numb			ool Name			·		<u>.</u>	New Wo	ol Code			
30 – 015-44327 WC-015 G-05 S233031K; WOLFCA						IP		· · · · · · · · · · · · · · · · · · ·	9824				
7 Property Code 8 Property Name REMUDA NORTH 30 STATE									112I	ell Numbe H	er		
II. 10 Su	rface L	ocation											
UI or lot no.	Section 30	Townsh 23S	ip Range 30E	Lot Idn		North/South South	Line	Feet from the	l	Vest line	County		
	l	<u> </u>			2280	South		645	West		Eddy		
UL or lot no.		Hole Location ion Township Range Lot Idn			Feet from the North/South line		line	Feet from the	East/W	East/West line County			
D	19	23S	30E	1	200	North		1310	West	-	Eddy		
12 Lse Code		cing Method Code	I	onnection ate	¹⁵ C-129 Per	mit Number	¹⁶ (-129 Effective	Date	¹⁷ C-12	29 Expiration Dat	e	
III. Oil a		Transp	orters			L			<u></u>				
18 Transpor OGRID	ter				19 Transpo			,			²⁰ O/G/W		
338350				-	and Ac			· · · · · · · · · · · · · · · · · · ·					
**************************************				Danderby 11	icking, LLC					O			
703107				1	Lucid Energy D	elaware, LLC				1.000 10.0	G	AK =	
						·		· .			12		
		,										24.70	
													
								·				72.3	
e e				 .		·				3.45			
IV. Well 21 Spud Da	Comple			·	23 mp	24		²⁵ Perforat					
07/22/2018	8	²² Read 03/25	2019	18:	²³ TD 18509 MD		²⁴ PBTD		ions 171	²⁶ DHC, MC			
27 Ho	le Size		²⁸ Casing	& Tubin	g Size	²⁹ Depth Set		t	³⁰ Sacl		eks Cement		
. 1'	7.5	13.375				415				602/Cmt to surface			
12	.25	9.625				9351			5836/Cmt to surface				
8.5 5.		5.5	5.5		18509		2950/Cmt to surface						
			2.875			9934							
	***						-						
V. Well T													
					est Date 5/4/19		34 Test Length 24 hrs		35 Tbg. Pressure		³⁶ Csg. Pressure		
³⁷ Choke Size		³⁸ (Water 6792	⁴⁰ Gas 3282					41 Test Method flowing		
⁴² I hereby certi	fy that the	e rules of t	he Oil Cons	L ervation D	ivision have			OIL CONSERV	ATION I	<u> </u> DIVISION			
been complied complete to the	with and t	that the inf	ormation giv	ven above	is true and					7 .			
Signature:		. A	1		l A	approved by:	ما	. 10					
Printed name:	NW	40 1	Cowell			itle:	284	enon	arp				
					Title:								

Approval Date: